

AOBA Utility and Energy Market Update DC, Maryland, and Virginia

August 18, 2016

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AOBA Utility & Energy Market Update

Agenda

I. DC Water Rate Update

II. Competitive Energy and Market Update

III. Washington Gas Light Company (WG)

- A. WG DC – Formal Case No. 1137, filed February 26, 2016 & Updated Surcharge Rates
- B. WG MD - Rate Case Horizon & Updated Surcharge Rates
- C. WG VA – Case No. PUE-2016-00001, filed June 30, 2016 & Proposed 2017 SAVE Rider rates

IV. Potomac Electric Power Company (Pepco) – Update

- A. Pepco DC – Formal Case No. 1139, filed June 30, 2016 & Updated Surcharge Rates
- B. Pepco DC Formal Case No. 1116 & 1121 -Undergrounding of Pepco's Distribution Service – Update
- C. Pepco MD – Case No. 9418, filed April 19, 2016 & Updated Surcharge Rates
- D. Pepco Exelon Proposed Merger, Formal Case No. 1119 & Case No. 9361 – Update

V. DC Renewable Portfolio Standard (RPS)

VI. Capacity Performance – Reminder

VII. Dominion Virginia Power

- A. Biennial Review
- B. SB 1349 & Constitutional Challenges - Update
- C. Updated Rate Riders & New Riders

Washington Gas Light Company District of Columbia

Washington Gas

District of Columbia – FC No. 1137 ¹

- On February 26, 2016, WG filed its application for authority to increase existing rates and charges for gas service for customers in the District of Columbia
- **WG is requesting an increase in the Company's weather-normalized annual revenue of \$17.4 million**
 - Of the \$17.4 million revenue increase request, \$4.5 million represents costs associated with system upgrades previously approved by the PSC that are currently paid by customers through surcharges (PROJECTpipes, FC 1115 & mechanical coupling, FC 1027)
 - The requested rates are designed to collect ~\$171.7 million in total annual revenues.
- **WG is requesting an opportunity to earn an overall ROR of 8.23% including a ROE of 10.25%**
- **Hearings are scheduled for October 2016**
- **New Rates effective March 2017**

¹ The Application for Washington Gas Light Company for Authority to increase exist rates and charges for gas service, page 1 & 3, February 26, 2016

Washington Gas

District of Columbia – FC No. 1137 ¹

- **WG is proposing to increase Customer Charges for all classes by 25%**
- **WG is also proposing a new rate design for Group Metered Apartment (GMA) customers**
 - The current rate design allows for C&I and GMA customers to be billed on the same rate schedule which reflected the same charges
 - FC No.1137 proposes a separate rate schedule for C & I and GMA Customers
 - C&I customers would be billed under Schedules 2 (delivery)& 2A (sales)
 - GMA customers would be billed under Schedules 2B (delivery) & 2C (sales)
- **WG is also proposing a Revenue Normalization Adjustment (RNA)**
 - The RNA is a billing adjustment which would calculate a credit or a charge to monthly distribution charges for firm customers based on the difference between the actual revenue received by WG and the level of revenue the Company is allowed to collect, based on this rate case.
 - The RNA is similar to Pepco's Bill Stabilization Adjustment (BSA).
- **WG is also proposing to fund research and development (R&D) programs**
 - R&D programs would be managed by the Gas Technology Institute

¹ The Application for Washington Gas Light Company for Authority to increase exist rates and charges for gas service, page 4 & 6, February 26, 2016

Washington Gas

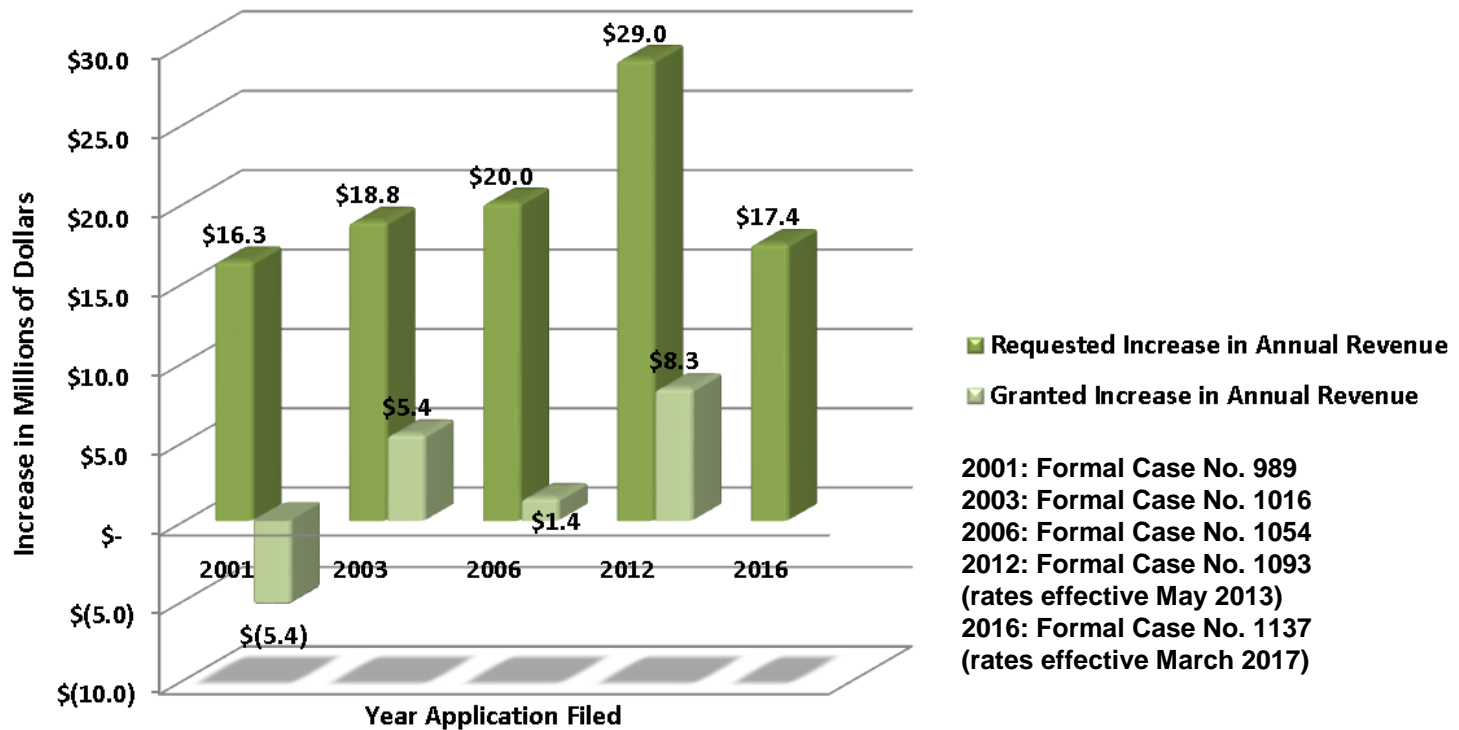
District of Columbia – FC No. 1137 ¹

Line No.	Description	Total Number of Bills B	Average Number of Customers C=B/12	Adjusted Annual Therms D a/	Operating Revenues (000's) Excluding Gas Cost				Operating Revenues (000's) Including Gas Cost			
					Present Rates E	Proposed Rates F	Increase Amount G=F-E	Increase Percent H=G/E	Present Rates I	Proposed Rates J	Increase Amount K=J-I	Increase Percent L=K/I
1	SALE / DELIVERY OF GAS REVENUE											
2	Residential											
3	Heating and/or Cooling	1,556,397	129,700	105,593,255	\$ 71,129	\$ 83,520	\$ 12,391	17.4%	\$ 120,274	\$ 132,665	\$ 12,391	10.3%
4	Non-heating and Non-cooling											
5	Individually Metered Apartments	142,141	11,845	754,335	1,175	1,430	255	21.7%	1,560	1,815	255	16.4%
6	Other	46,546	3,879	1,732,127	1,268	1,504	236	18.6%	2,070	2,306	236	11.4%
7	Commercial and Industrial											
8	Heating and/or Cooling											
9	Less than 3,075 therms	48,787	4,066	9,582,378	5,950	6,618	668	11.2%	9,488	10,156	668	7.0%
10	3,075 therms or more	39,339	3,278	58,609,858	32,784	34,708	1,924	5.9%	45,203	47,127	1,924	4.3%
11	Non-heating and Non-cooling	28,360	2,363	13,416,440	7,372	7,614	242	3.3%	10,411	10,653	242	2.3%
12	Group Metered Apartments											
13	Heating and/or Cooling											
14	Less than 3,075 therms	6,140	512	1,384,357	833	866	33	4.0%	1,293	1,326	33	2.6%
15	3,075 therms or more	19,475	1,623	26,962,117	14,964	16,134	1,170	7.8%	19,801	20,971	1,170	5.9%
16	Non-heating and Non-cooling	9,939	828	4,349,914	2,409	2,543	134	5.6%	3,306	3,440	134	4.1%
17	Total Firm	1,897,124	158,094	222,384,780	\$ 137,884	\$ 154,937	\$ 17,053	12.4%	\$ 213,406	\$ 230,459	\$ 17,053	8.0%
18	Interruptible	1,937	161	86,251,174	11,234	11,273	39	0.4%	11,234	11,273	39	0.4%
19	Total Sales / Delivery Revenue	1,899,061	158,255	308,635,954	\$ 149,118	\$ 166,210	\$ 17,092	11.5%	\$ 224,640	\$ 241,732	\$ 17,092	7.6%
20	Other Operating Revenue								5,124	5,440	316	6.2%
21	Total Operating Revenue								\$ 229,764	\$ 247,172	\$ 17,408	7.6%
									b/	c/		

¹ The Application for Washington Gas Light Company for Authority to increase exist rates and charges for gas service, Exhibit WG (M)-1, Schedule C, Page 1 of 2, February 26, 2016

Washington Gas District of Columbia

Summary of WGL Rate Increase Applications and Results
District of Columbia



Washington Gas – District of Columbia Surcharges

NEW: Residential Essential Service Surcharge Tariff (RES)

Formal Case No. 1127

- On July 13, 2016, the District of Columbia Public Service Commission (DC PSC) approved the Washington Gas Residential Essential Service Surcharge Tariff (RES) , Order No. 18263.
- Per Washington Gas General Service Provisions, No. 29:
 - The monthly charges billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A, 3, and 3A shall include an adjustment which is called a Residential Essential Service (RES) Surcharge
 - The RES Surcharge shall be applied to bills monthly and comprise of a current factor and a reconciliation factor
 - The current factor will be effective with the December billing period each year; billing of the reconciliation factor will also commence with the December billing period each year
 - The RES Surcharge shall be billed as a separate line item on customer's monthly bills
 - The RES Surcharge will be applied to all customer bills other than Residential Essential Service customers
- **The current factor to be used during the 2016-2017 heating season is \$0.0034 per therm**
- **Rate effective with the December 2016 billing period**

Washington Gas – District of Columbia Surcharges

PROJECTpipes, Formal Case No. 1115

(Formally named the Accelerated Pipe Replacement Plan (APRP))

	<u>Residential</u>	<u>Non-Residential</u>	<u>Interruptible</u>
Mar. 2015 Billing Cycle	\$0.0094 per therm	\$0.0035 per therm	\$0.0016 per therm
Oct. 2015 Billing Cycle	\$0.0157 per therm	\$0.0062 per therm	\$0.0032 per therm
Mar. 2016 Billing Cycle	\$0.0188 per therm	\$0.0073 per therm	\$0.0039 per therm
Oct. 2016 Billing Cycle	TBD	TBD	TBD

- On January 29, 2015, the District of Columbia Public Service Commission approved the Joint Settlement Agreement between Washington Gas, Office of People’s Counsel, and AOBA for approval of a revised Accelerated Pipe Replacement Program (the “APRP”) for the first five years of the program, Order No. 17789.
- Distribution charges billed under Washington Gas Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A and 6 will be subject to an adjustment called a **PROJECTpipes** adjustment and will be applied monthly as a separate line item on customer’s natural gas distribution bills.
- The PROJECTpipes charge changes annually and is implemented with each October billing cycle. A financial reconciliation factor is applied to the current APRP charge annually and implemented with each March billing cycle.

Washington Gas – District of Columbia Surcharges

➤ WGL Right of Way Surcharge (ROW), GT00-2¹

Rate Effective with the April 2012 Billing Cycle	\$0.0313 per therm
Rate Effective with the April 2013 Billing Cycle	\$0.0364 per therm
Rate Effective with the June 2013 Billing Cycle	\$0.0278 per therm
Rate Effective with the April 2014 Billing Cycle	\$0.0266 per therm
Rate Effective with the April 2015 Billing Cycle	\$0.0399 per therm
Rate Effective with the April 2016 Billing Cycle	\$0.0401 per therm

➤ Sustainable Energy Trust Fund²

FY 2009	\$0.011 per therm
FY 2010	\$0.012 per therm
FY 2012	\$0.014 per therm and each year thereafter

¹ A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, Surcharge for District of Columbia Rights of Way Fee. Source Washington Gas website under Tariff Information. Case No. GT00-2.

² Energy Assistance Trust Fund Surcharge & Sustainable Energy Trust Fund Surcharge effective billing month of October 2008. Amounts billed to customers shall include a surcharge to recover costs of programs implemented pursuant to the DC Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Amendment Act of 2010. Charges are mandated by the DC Government. See *DC Code § 8-1774.10 Sustainable Energy Trust Fund*, <http://dccode.org/simple/sections/8-1774.10.html>. Charges are listed on WG's website under *Publications by Jurisdiction*.

Washington Gas – District of Columbia Surcharges

Additional Surcharges (cont.)

- Energy Assistance Trust Fund \$0.006/therm ¹
- Hexane Cost Adjustment
 - Implemented through Purchase Gas Charge (PGC) for Sales Service Customers
 - Implemented through Balancing Charges for Delivery Service Customers

¹Energy Assistance Trust Fund Surcharge & Sustainable Energy Trust Fund Surcharge effective billing month of October 2008. Amounts billed to customers shall include a surcharge to recover costs of programs implemented pursuant to the DC Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Amendment Act of 2010. Charges are mandated by the DC Government. See *DC Code § 8-1774.11 Energy Assistance Trust Fund*, <http://dccode.org/simple/sections/8-1774.11.html>. Charges are listed on WG's website under *Publications by Jurisdiction*.

Washington Gas – District of Columbia

Purchased Gas Costs & Balancing Charges

Washington Gas Purchased Gas Costs* District of Columbia

Month, Year	Dollars Per
Aug-15	\$0.4509
Sep-15	\$0.4731
Oct-15	\$0.4731
Nov-15	\$0.4193
Dec-15	\$0.3821
Jan-16	\$0.3418
Feb-16	\$0.3418
Mar-16	\$0.4238
Apr-16	\$0.3706
May-16	\$0.4124
Jun-16	\$0.4807
Jul-16	\$0.5205
Aug-16	\$0.5205

Washington Gas Balancing Charges District of Columbia

Month, Year	Dollars Per
Mar 2015 - Nov 2015	\$0.0117
Dec 2015 - Feb 2016	\$0.0129
Mar 2016 - Nov 2016	\$0.0058

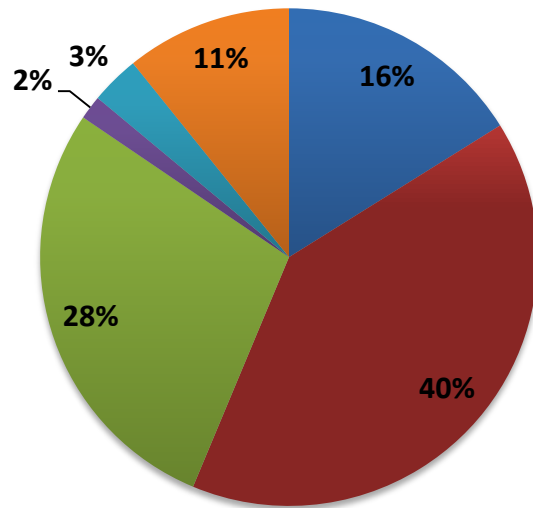
Washington Gas DC Purchased Gas Costs and Balancing Charges
<http://www.washgas.com/pages/DCCOMWashingtonGasPurchasedGasCosts>

**Reflects purchased gas costs less balancing charges listed. Effective April 2001, the Balancing Charge is billed to third party suppliers by Washington Gas to recover a portion of Washington Gas' capacity and peaking operation's costs. The Balancing Charge does not include a portion of Washington Gas' storage costs, which are billed separately to third party suppliers.*

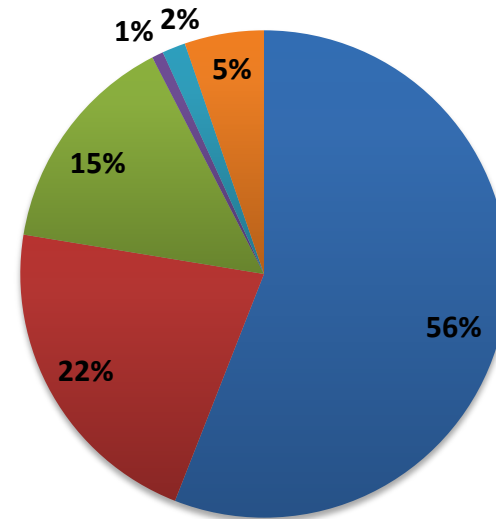
Washington Gas Bill Composition

District of Columbia

Residential: Heating and/or Cooling
Rate Schedule Nos. 1 and 1A



Residential: Non-Heating and/or Non-Cooling
Rate Schedule Nos. 1 and 1A



System Charge
PROJECTpipes

Distribution Charge
Plant Recovery

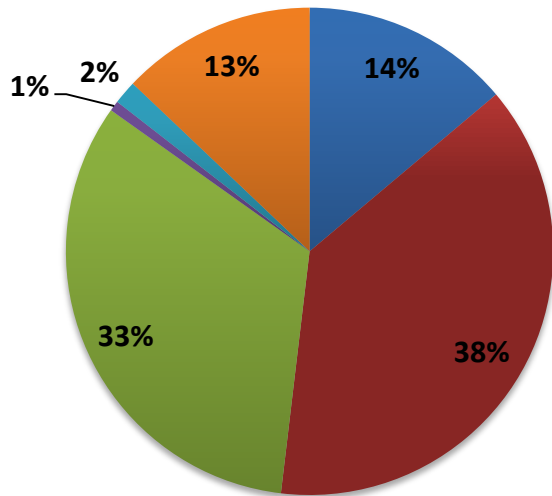
Gas Costs
Other Riders

Washington Gas Bill Composition

District of Columbia

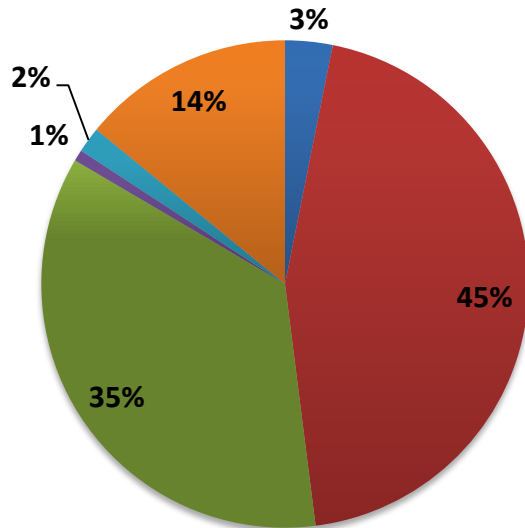
Group Metered Apartments

Heating and/or Cooling Less
than 3,075 Therms
Rate Schedule Nos. 2 and 2A



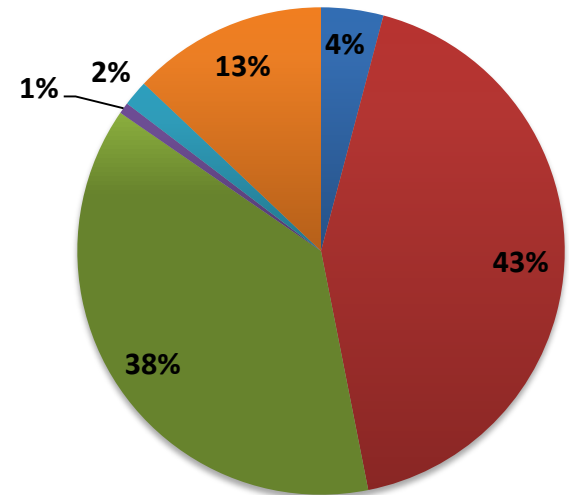
Group Metered Apartments

Heating and/or Cooling
3,075 Therms or more
Rate Schedule Nos. 2 and 2A



Group Metered Apartments

Non-Heating and/or Non-Cooling
Rate Schedule Nos. 2 and 2A



System Charge
PROJECTpipes

Distribution Charge
Plant Recovery

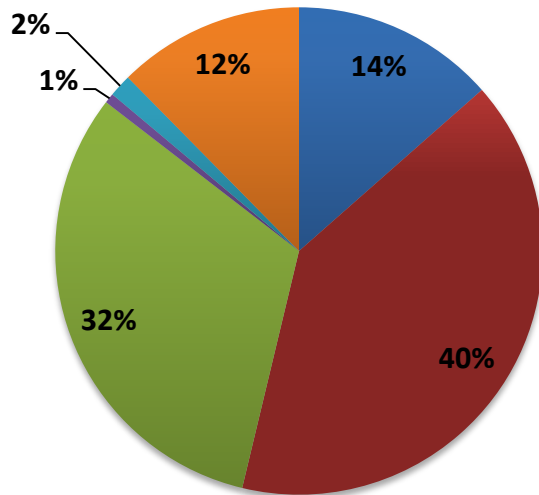
Gas Costs
Other Riders

Washington Gas Bill Composition

District of Columbia

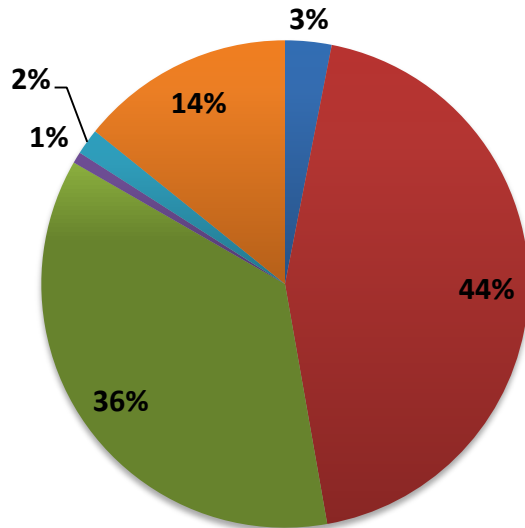
Commercial

Heating and/or Cooling Less
Than 3,075 Therms
Rate Schedules Nos. 2 and 2A



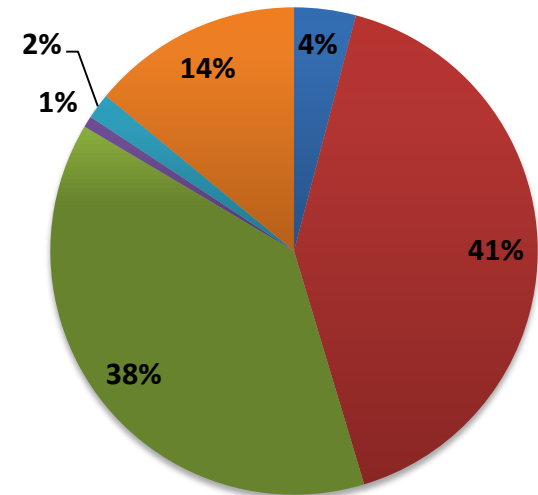
Commercial

Heating and/or Cooling
3,075 Therms or More
Rate Schedules Nos. 2 and 2A



Commercial

Non-Heating and/or Non-Cooling
Rate Schedules Nos. 2 and 2A



System Charge
PROJECTpipes

Distribution Charge
Plant Recovery

Gas Costs
Other Riders

Washington Gas Light Company Maryland

Washington Gas- Maryland Rate Case Horizon

- The STRIDE Case, Case No. 9335, requires WG to file a rate case prior to 2019
- **WG has stated in its regulatory filing that the Company plans to file a rate case in fiscal third quarter 2018**
- When WG files for a base rate increase, per MD statutory requirements, any potential increase would be expected to go into effect in seven months.
- For budgeting purposes, members need to budget for the following surcharges:

Washington Gas Maryland

- STRIDE Rider
- Montgomery County Energy Tax & Prince Georges County Energy Tax
*** Represents substantial portion of total charges for commercial customers**

Washington Gas – Maryland

Update: “STRIDE RIDER”, Case No. 9335 ¹

STRIDE Case Background:

- WG filed for approval of the “STRIDE Rider” on November 7, 2013
- WG proposed to invest ~ \$863 million over 22 years in four infrastructure replacement programs, with \$200 million invested in the first five years
- In Case No. 9335, WG requested Commission approval of the STRIDE Rider for a five year period to fund the initial \$200 million
- STRIDE Rider rates effective for meter readings on and after July 28, 2014, Order No. 86321. Periodic updates to rates expected.

¹ Washington Gas Light Company - an Application for Authority to Implement a Strategic Infrastructure Development and Enhancement Plan (“Stride Plan”) and Associated Cost Recovery Mechanism (“Stride Rider”). Case No. 9335, Filed November 7, 2013

Washington Gas – Maryland

Update: “STRIDE RIDER”, Case No. 9335 ¹

- On March 10, 2015 WG filed an Application for approval of an amendment that would add an additional \$31.3 million to the remaining four years of the STRIDE plan with costs recovered through the STRIDE Rider. The MD PSC approved the amendment on September 28, 2015.
- Incremental increases were added to the 2015 STRIDE surcharge and were billed to customers beginning with the October 2015 billing cycle.
- WG filed its proposed increases in STRIDE charges for calendar year 2016 on November 16, 2015. The MD PSC approved the proposed increases for the 2016 STRIDE Surcharges on December 16, 2015.
- The updated surcharges went into effect with the **January 2016 billing cycle**.
- **The updated STRIDE surcharges are outlined in the chart below and are billed per month, per customer. The residential heating/cooling class is capped at \$2 per month, per customer.**

Cost Distribution	Approved 2015 STRIDE Factor Per Month	Approved 2016 STRIDE Factor Per Month
Residential Heating/Cooling	\$0.45	\$1.22
Residential Non-Heating/Non-Cooling	\$0.25	\$0.63
C&I Heating/Cooling < 3,000	\$0.70	\$1.92
C&I Heating/Cooling >3,000	\$4.59	\$12.29
C&I Non-Heating/Non-Cooling	\$1.77	\$4.83
GMA Heating/Cooling	\$6.18	\$16.78
GMA Non-Heating/Non-Cooling	\$1.22	\$3.37
Interruptible	\$50.20	\$151.33

Washington Gas – Maryland Surcharges

Montgomery County Fuel Energy Tax for Natural Gas Customers

Tax Rate as of 6/30/10	\$0.1192100 per therm
Tax Rate Effective 7/1/10 - 6/30/12	\$0.1944390 per therm
Tax Rate Effective 7/1/12 - 6/30/13	\$0.1868761 per therm
Tax Rate Effective 7/1/13 - 6/30/14	\$0.1753900 per therm
Tax Rate Effective 7/1/14 - 6/30/15	\$0.1741142 per therm
Tax Rate Effective 7/1/15 - 6/30/16	\$0.1740825 per therm
Tax Rate Effective 7/1/16 - 6/30/17	\$0.1702600 per therm

Prince Georges County Energy Tax for Natural Gas Customers

Tax Rate Effective 7/1/10 - 6/30/12	\$0.064931 per therm
Tax Rate Effective 7/1/12 - 6/30/13	\$0.059719 per therm
Tax Rate Effective 7/1/13 - 6/30/14	\$0.061328 per therm
Tax Rate Effective 7/1/14 - 6/30/15	\$0.059118 per therm
Tax Rate Effective 7/1/15 - 6/30/16	\$0.065576 per therm
Tax Rate Effective 7/1/16 - 6/30/17	\$0.059196 per therm

Washington Gas – Maryland Surcharges

EmPower Maryland Surcharge

- On October 6, 2015, Washington Gas implemented its new surcharge for the EmPower Maryland Program for natural gas energy efficiency and conservation programs for 2015-2017, Case No. 9362
- The EmPower Maryland surcharges effective with the November 2015 billing and are as follows:
 - Residential Service: \$0.0005 per therm**
 - Commercial Service: \$0.0003 per therm**
- The EmPower Maryland surcharge is billed as a separate line item on customer's monthly natural gas bills

Washington Gas – Maryland

Purchased Gas Costs & Balancing Charges

Washington Gas Purchased Gas Costs* Maryland

Month, Year	Dollars Per Therm
Aug-15	\$0.4484
Sep-15	\$0.4731
Oct-15	\$0.4731
Nov-15	\$0.4193
Dec-15	\$0.3821
Jan-16	\$0.3418
Feb-16	\$0.3418
Mar-16	\$0.4238
Apr-16	\$0.3706
May-16	\$0.4124
Jun-16	\$0.4807
Jul-16	\$0.5205
Aug-16	\$0.5205

**Reflects purchased gas costs minus balancing charges listed. Effective April 2001, the Balancing Charge is billed to third party suppliers by Washington Gas to recover a portion of Washington Gas' capacity and peaking operation's costs. The Balancing Charge does not include a portion of Washington Gas' storage costs, which are billed separately to third party suppliers.*

Washington Gas Balancing Charges Maryland

Month, Year	Dollars Per Therm
Mar 2015 - Nov 2015	\$0.0126
Dec 2015 - Feb 2016	\$0.0141
Mar 2016 - Nov 2016	\$0.0159

Washington Gas MD – Purchased Gas Costs and Balancing Charges

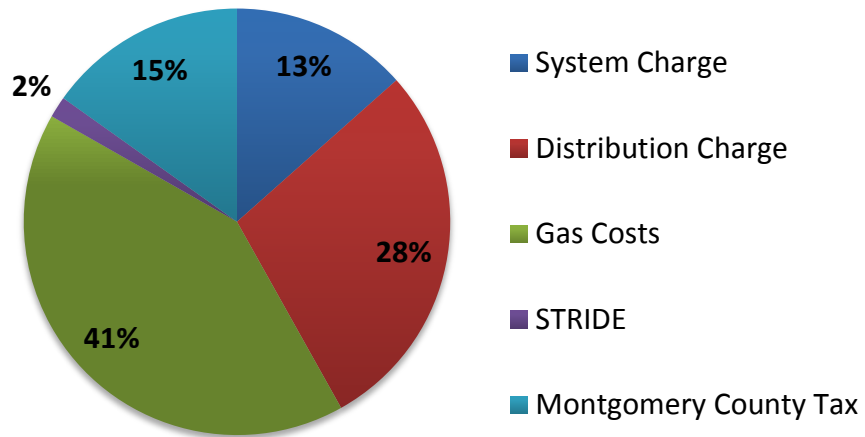
<http://www.washgas.com/pages/MDRESPurchasedGasCosts>

Washington Gas Bill Composition

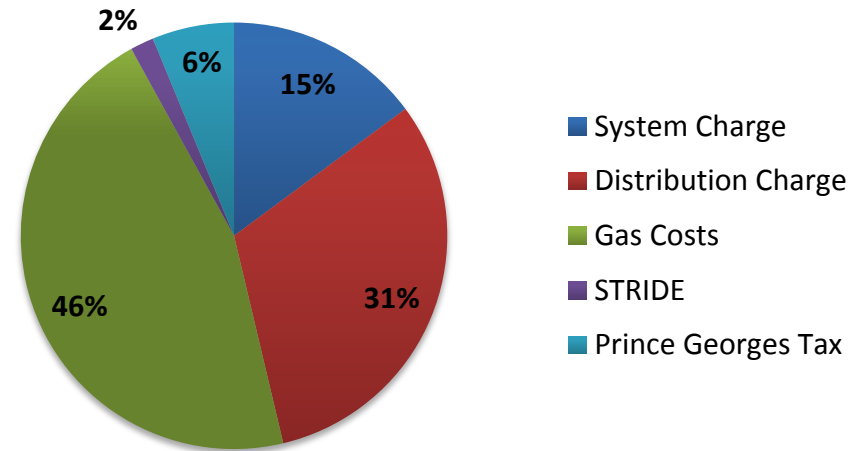
Maryland

Residential: Heating and/or Cooling
Rate Schedule Nos. 1 and 1A

Montgomery County



Prince Georges County

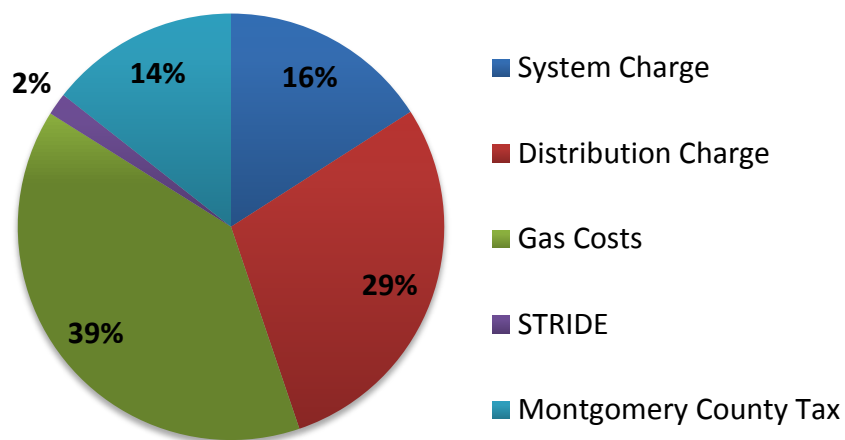


Washington Gas Bill Composition

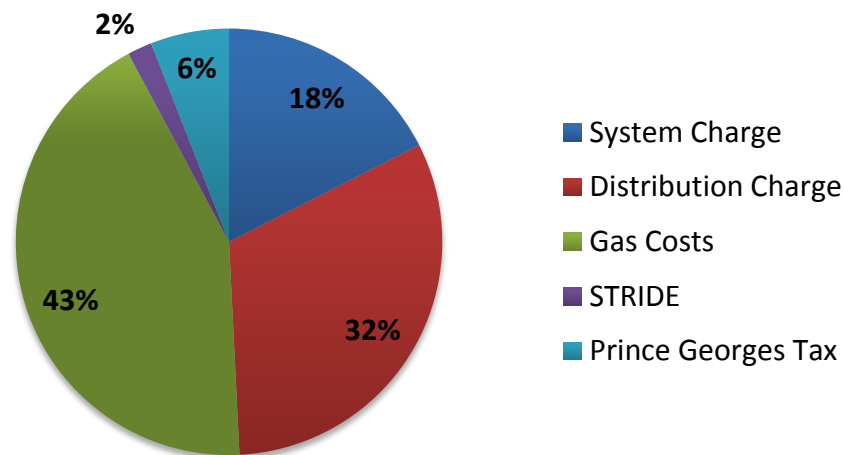
Maryland

Commercial: Normal Weather Annual Usage Less Than 3,000 Therms
Rate Schedule Nos. 2 and 2A

Montgomery County



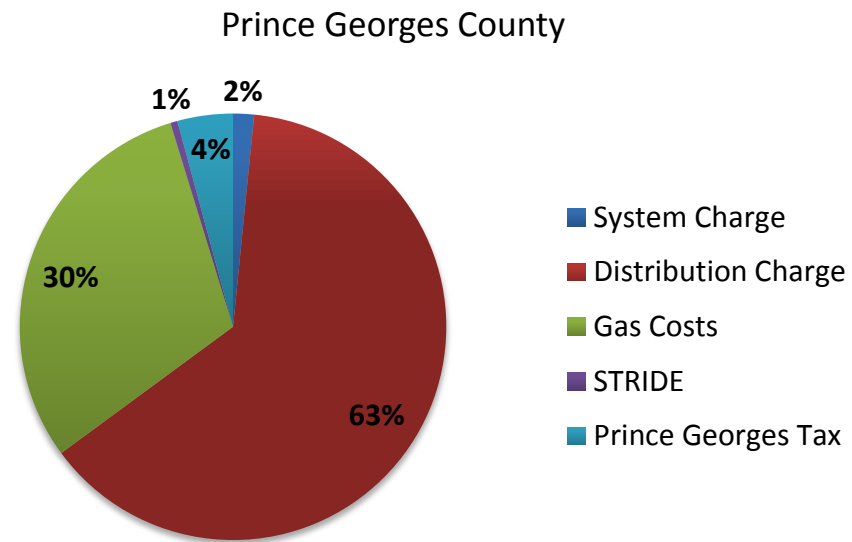
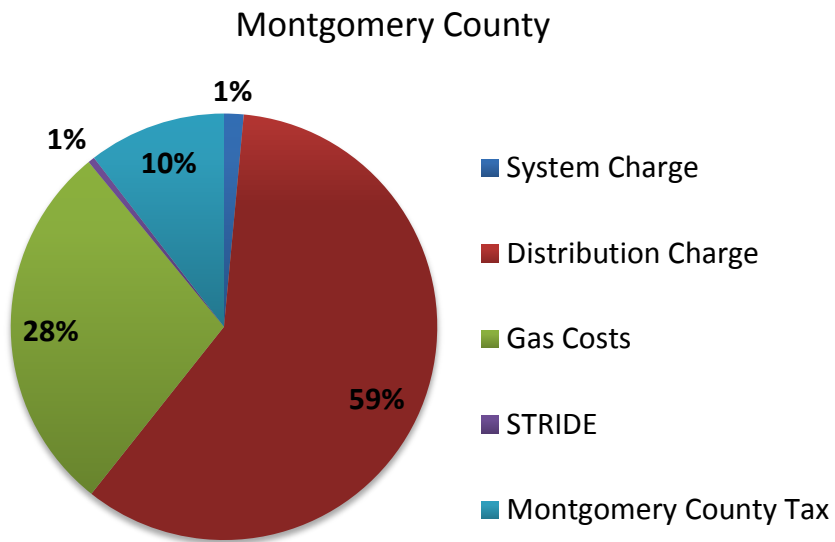
Prince Georges County



Washington Gas Bill Composition

Maryland

Commercial: Normal Weather Annual Usage 3,000 Therms or More
Rate Schedule Nos. 2 and 2A

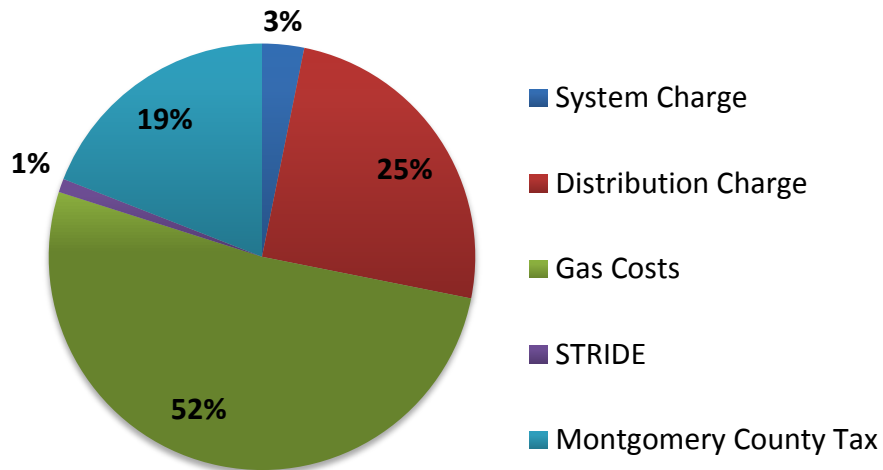


Washington Gas Bill Composition

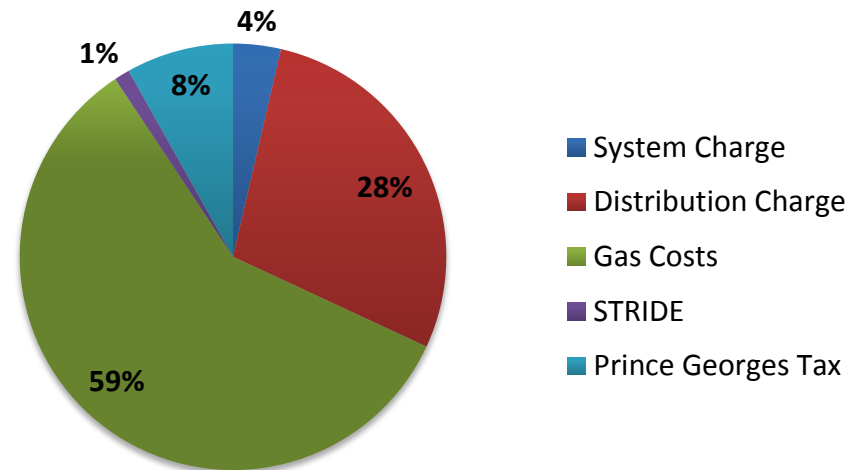
Maryland

Commercial: Non-Heating and/or Non-Cooling
Rate Schedule Nos. 2 and 2A

Montgomery County



Prince Georges County

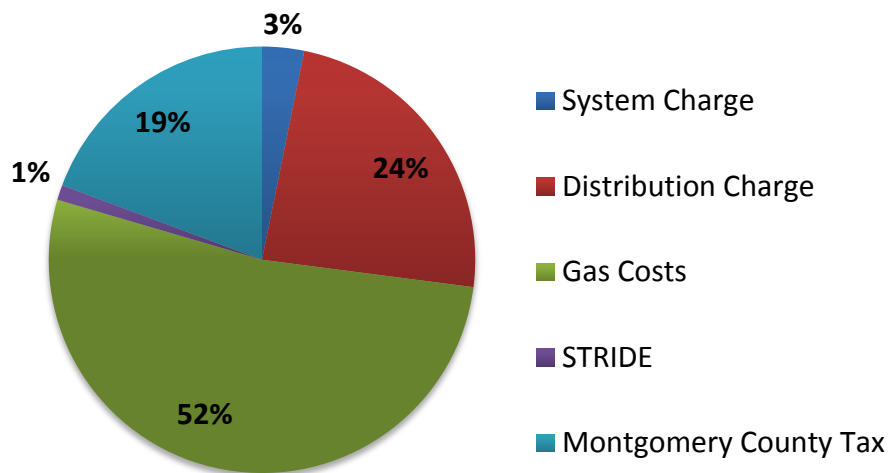


Washington Gas Bill Composition

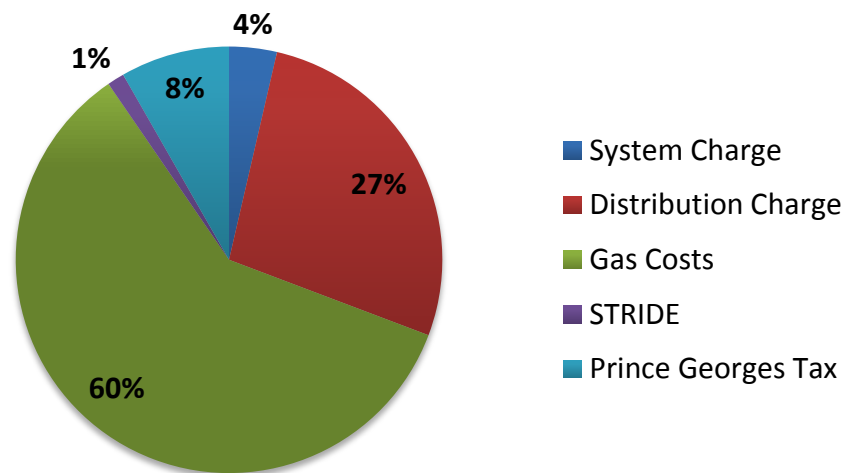
Maryland

Group Metered Apartments: Heating and/or Cooling
Rate Schedule Nos. 3 and 3A

Montgomery County



Prince Georges County



Washington Gas Light Company Virginia

Washington Gas –Virginia

Case No. PUE-2016-00001 ¹

➤ On June 30, 2016, Washington Gas Light Company (WG) filed an Application for authority to increase its existing rates and charges for gas service for its Northern Virginia and Shenandoah Gas Customers

➤ WG is requesting an increase of \$45.6 million, of which \$22.3 million relates to costs associated with investments in infrastructure replacements made pursuant to the SAVE Plan ²

➤ **New Rates will be effective November 28, 2016, with the December 2016 billing cycle, subject to refund. Refunds will likely not be issued before 4th quarter 2017 and perhaps not until 1st quarter 2018.**

➤ Testimony filed by WG witnesses requests an overall rate of return of 8.21% on rate base, including a return on common equity of 10.25%

➤ WG proposes to increase firm service charges by 25% for most customer classes

¹ Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 1, 5, 7, and 9

² Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 1

³ Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 9

Washington Gas –Virginia

Case No. PUE-2016-00001 ¹

➤ **Additional Proposals include in Case No. PUE-2016-00001:**

- WG is proposing a Revenue Normalization Adjustment (“RNA”) to replace its existing Weather Normalization Adjustment (“WNA”) and Care Rate Making Adjustment (“CRA”)
- The RNA is a billing adjustment which would calculate a credit or a charge to monthly distribution charges for firm customers based on the difference between the actual revenue received by WG and the level of revenue the Company is allowed to collect, based on this rate case.
- The RNA is similar to Pepco’s Bill Stabilization Adjustment (BSA).
- In its Application, WG is also proposing to fund research and development programs that are managed by the Gas Technology Institute (“GTI”) that would “benefit natural gas customers and improve Company operations “ ³
- AOBA has intervened in the case to protect its members interests and will file Testimony on January 31, 2017.
- **A public hearing is scheduled for April 18, 2017 in Richmond**

¹ Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 1, 5, 7, and 9

² Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 1

³ Application of Washington Gas Light Company, Case No. PUE-2016-00001, page 9

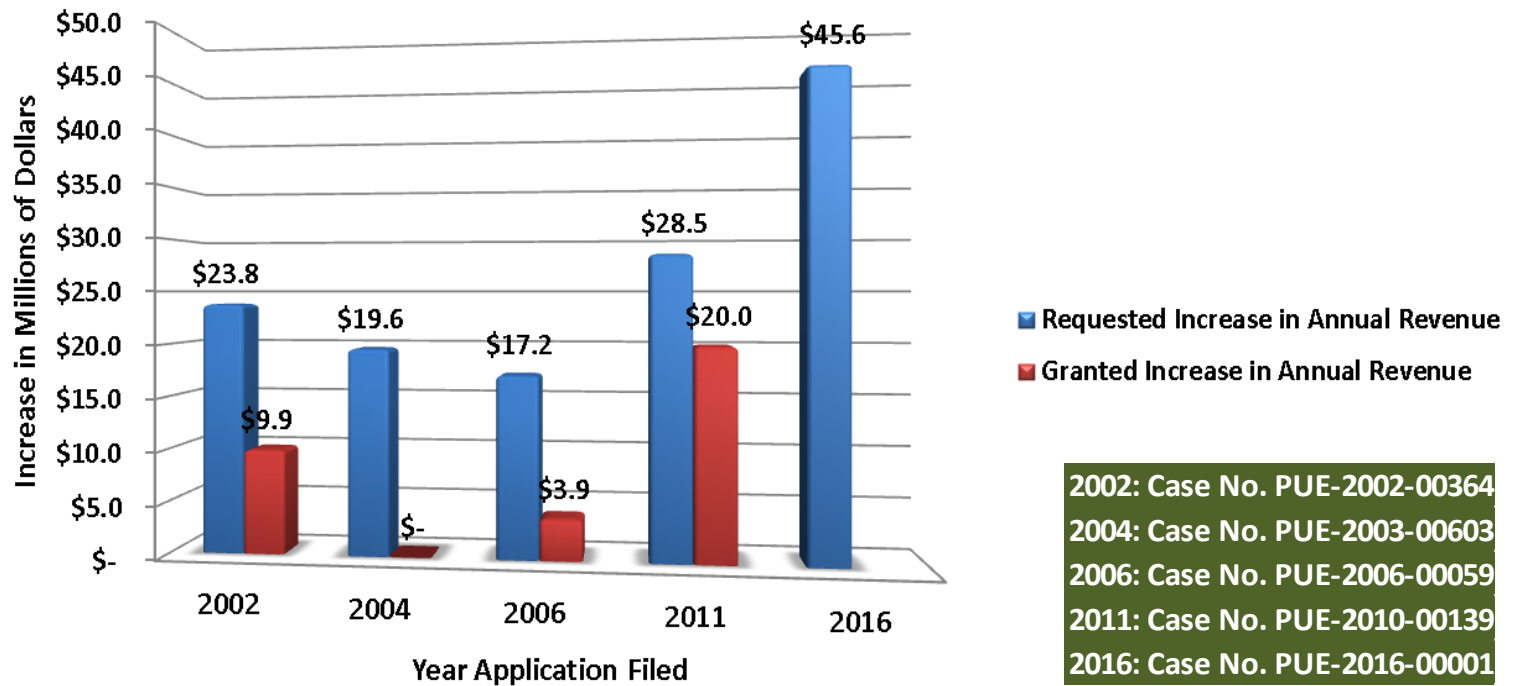
Washington Gas –Virginia

Case No. PUE-2016-0001 ¹

Line No.	Description A	Ratemaking Number of Bills B	Average Number of Customers C=B/12	Ratemaking Annual Therms D a/	Operating Revenues (000's) Excluding Gas Cost				Operating Revenues (000's) Including Gas Cost				Line No.
					Present Rates E	Proposed Rates F	Increase Amount G=F-E	Increase Percent H=G/E	Present Rates I	Proposed Rates J	Increase Amount K=J-I	Increase Percent L=K/I	
1	SALE / DELIVERY OF GAS REVENUE												1
2	Residential	5,945,394	495,450	385,089,788	\$ 200,482	\$ 236,316	\$ 35,834	17.87%	\$ 374,101	\$ 409,935	\$ 35,834	9.58%	2
3	Commercial and Industrial												
4	Heating and/or Cooling	297,572	24,798	141,054,321	39,367	45,643	6,276	15.94%	79,176	85,452	6,276	7.93%	4
5	Non-heating and Non-cooling	23,659	1,972	11,042,340	2,864	3,414	550	19.20%	5,835	6,385	550	9.43%	5
6	Large Customers	1,210	101	23,781,938	3,571	3,951	380	10.64%	4,610	4,990	380	8.24%	6
7	Group Metered Apartments												7
8	Heating and/or Cooling	20,326	1,694	27,581,223	7,164	8,372	1,208	16.86%	13,213	14,421	1,208	9.14%	8
9	Non-heating and Non-cooling	17,678	1,473	5,719,185	1,642	1,914	272	16.57%	2,746	3,018	272	9.91%	9
10	Large Customers	204	17	2,767,459	568	693	125	22.01%	927	1,052	125	13.48%	10
11	Total Firm Classes	6,306,043	525,505	597,036,254	255,658	300,303	44,645	17.46%	480,608	525,253	44,645	9.29%	11
12	Interruptible (Total)	2,145	179	57,263,286	\$ 5,420	6,237	817	15.07%	5,420	6,237	817	15.07%	12
13	Total Sales of Gas Revenue	6,308,188	525,684	654,299,541	\$ 261,078	\$ 306,540	\$ 45,462	17.41%	\$ 486,028	\$ 531,490	\$ 45,462	9.35%	13
14	OTHER OPERATING REVENUE												14
15	Late Payment Charges								\$ 1,866	\$ 2,042	\$ 176		15
16	Miscellaneous Tariff Charges								2,127	2,127	-		16
17	Other								291	291	-		17
18	Total Other Operating Revenue								\$ 4,284	\$ 4,460	\$ 176	4.10%	18
19	Total Revenue								\$ 490,312	\$ 535,950	\$ 45,638	9.30%	19

¹ The Application for Washington Gas Light Company for Authority to increase exist rates and charges for gas service, JBW, Schedule 42, Page 3 of 7, June 30, 2016

Summary of Washington Gas Rate Increase Applications and Results Virginia



Washington Gas – Virginia SAVE Rider

SAVE Rider Rates 2011-2012:

SAVE Rider (accelerated infrastructure replacement), Case No. PUE-2011-0010

- The SAVE Rider was mandated by the legislation passed by the General Assembly and signed by the Governor
- On November 28, 2011, the SCC approved 2012 Save Rider Charges for WG totaling **\$3,847,432** to be recovered through bills rendered on and after January 1, 2012. The approved charges per therm for non-residential rate classifications are as follows:

Schedule 2 & 2A	\$0.0042/therm	Effective Jan. 1, 2012 – Sept. 30, 2012
Schedule 3 & 3A	\$0.0050/therm	Effective Jan. 1, 2012 – Sept. 30, 2012

- WG requested to the Commission that they reconcile over-collection of the SAVE Rider revenue requirement in 2012 by not collecting for the Rider in the 4th quarter 2012

Schedule 2 & 2A	\$0.0000/therm	Effective Oct. 1, 2012 – Sept. 30, 2012
Schedule 3 & 3A	\$0.0000/therm	Effective Oct. 1, 2012 – Sept. 30, 2012

Washington Gas – Virginia SAVE Rider

SAVE Rider Rates 2013-2014:

2013 SAVE Rider (accelerated infrastructure replacement), Case No. PUE-2012-00105

- WG's SAVE Rider Rates for 2013:

Schedule 2 & 2A	\$0.0024/therm	Effective Jan. 1, 2013 – Dec. 31, 2013
Schedule 3 & 3A	\$0.0028/therm	Effective Jan. 1, 2013 – Dec. 31, 2013

- The 2013 SAVE Rider rates reflect a decrease of ~ 75% over the 2012 SAVE Rider rates

2014 SAVE Rider (accelerated infrastructure replacement), Case No. PUE-2013-00099

- WG's SAVE Rider Rates for 2014:

Schedule 2 & 2A	\$0.00890/therm	Effective Jan. 1, 2014 – Dec. 31, 2014
Schedule 3 & 3A	\$0.00100/therm	Effective Jan. 1, 2014 – Dec. 31, 2014
Interruptible	\$0.00310/therm	Effective Jan. 1, 2014 – Dec. 31, 2014

- Increase in SAVE Rider rates for 2014 due to greater infrastructure activity

Washington Gas – Virginia SAVE Rider

SAVE Rider Rates 2015:

2015 SAVE Rider (accelerated infrastructure replacement), Case No. PUE- 2014-00090

- **WG SAVE Rider Rates for 2015, effective with the January 2015 billing:**

Schedule 2 & 2A	\$0.0116/therm	Effective Jan. 1, 2015 – July 31, 2015
Schedule 3 & 3A	\$0.0147/therm	Effective Jan. 1, 2015 – July 31, 2015
Interruptible	\$0.0038/therm	Effective Jan. 1, 2015 – July 31, 2015

- On February 6, 2015, WG filed an application for approval to amend the SAVE Rider by increasing investment expenditures over the period January 1, 2015 – December 31, 2017 by \$194 million, Case No. PUE-2015-00017.
- WG stated the purpose of its application to amend the SAVE Plan is “for the expansion of the scope of certain of its approved SAVE Plan programs and implementation of new programs.”
- On June 5, 2015 the SCC approved WG’s new rates. Rates went into effect with the August 2015 billing cycle.
- **SAVE Rider factors effective with the August 2015 billing cycle are as follows:**

C & I Schedule 2 & 2A	\$0.0126 therm	Effective August 2015 billing cycle
GMA Schedule 3 & 3A	\$0.0166/therm	Effective August 2015 billing cycle
Interruptible	\$0.0048/therm	Effective August 2015 billing cycle

Washington Gas – Virginia SAVE Rider

SAVE Rider Rates 2016 – In Effect

SAVE Rider (accelerated infrastructure replacement), Case No. PUE- 2015-00091

- On August 18, 2015, WG filed an application for approval of the SAVE Rider for calendar year 2016
- On November 9, 2015, the SCC approved the WG's proposed SAVE Rider rates for calendar year 2016.
- **Approved SAVE Rider factors for 2016 in effect Jan. 1, 2016 – Dec. 31, 2016:**

C & I Schedule 2 & 2A	\$0.0166 therm
GMA Schedule 3 & 3A	\$0.0192/therm
Interruptible	\$0.0062/therm
- The SAVE Rider is billed monthly as a separate line item under “All Applicable Riders”
- WG files its rates in September of each year for the next calendar year

Washington Gas – Virginia SAVE Rider

SAVE Rider Rates 2017– **Proposed**

SAVE Rider (accelerated infrastructure replacement), Case No. PUE- 2016-00083

- On August 1, 2016, WG filed an application for approval of the SAVE Rider for calendar year 2017
- **Proposed SAVE Rider factors for 2017 are shown below. If approved, rates would be in effect Jan. 1, 2017 – Dec. 31, 2017 ¹:**

C & I Schedule 2 & 2A	\$0.0226 per therm
GMA Schedule 3 & 3A	\$0.0245 per therm
Interruptible	\$0.0101 per therm

¹ \$22.3 million from Case No. PUE-2016-0001 deducted from 2017 SAVE Plan

Washington Gas – Virginia

Purchased Gas Costs & Balancing Charges

Washington Gas Purchased Gas Costs*		
Virginia		
Month, Year	Commercial Customers Dollars per Therm*	Group Metered Apartments Customers Dollars per Therm*
Aug-15	\$0.4051	\$0.4820
Sep-15	\$0.4213	\$0.4986
Oct-15	\$0.4213	\$0.4986
Nov-15	\$0.3761	\$0.4534
Dec-15	\$0.3089	\$0.4074
Jan-16	\$0.2670	\$0.3655
Feb-16	\$0.2670	\$0.3655
Mar-16	\$0.3526	\$0.4474
Apr-16	\$0.2911	\$0.3859
May-16	\$0.3286	\$0.4235
Jun-16	\$0.3839	\$0.4791
Jul-16	\$0.4223	\$0.5176
Aug-16	\$0.4223	\$0.5176

*Reflects purchased gas costs minus the balancing charges listed. Effective April 2001, the Balancing Charge is billed to third party suppliers by Washington Gas to recover a portion of Washington Gas' capacity and peaking operation's costs. The Balancing Charge does not include a portion of Washington Gas' storage costs, which are billed separately to third party suppliers.

Washington Gas Balancing Charges - Virginia Commercial Customers

Month, Year	Dollars Per Therm
Mar 2015 - Nov 2015	\$0.0105
Dec 2015 - Feb 2016	\$0.0118
Mar 2016 - Nov 2016	\$0.0074

Washington Gas Balancing Charges - Virginia Group Metered Apartment Customers

Month, Year	Dollars Per Therm
Mar 2015 - Nov 2015	\$0.0008
Dec 2015 - Feb 2016	\$0.0079
Mar 2016 - Nov 2016	\$0.0008

Washington Gas VA Purchased Gas Cost and Balancing Charges

<http://www.washgas.com/pages/VACOMWashingtonGasPurchasedGasCosts>

REMINDER- Washington Gas - Interruptible Service Tariffs DC, MD, & VA

Through the active participation of AOBA members with Washington Gas in a working group for interruptible natural gas customers in DC, MD, and VA, the District of Columbia Public Service Commission, the Maryland Public Service Commission and the State Corporation Commission accepted the recommendations of AOBA and the working group and approved revised, interruptible service tariffs in all three jurisdictions.

District of Columbia

- On October 23, 2015, the District of Columbia Service Commission approved the proposed changes to the Interruptible service tariffs, Schedules 3 and 3A, in DC. The Commission approved the final report that WG submitted on May 26, 2015 that contained the recommendations of AOBA and the interruptible working group. The revised tariffs went into effect for natural gas customers in DC on October 23, 2015.

Maryland

- On October 20, 2015, WG filed the final revisions to the proposed interruptible tariffs with the Maryland Public Service Commission. The final revisions contained the recommendations of AOBA and the working group. The MD PSC approved the revisions to the interruptible tariffs at the Commission's Administrative Meeting on November 18, 2015 with an effective date of November 19, 2015.

Virginia

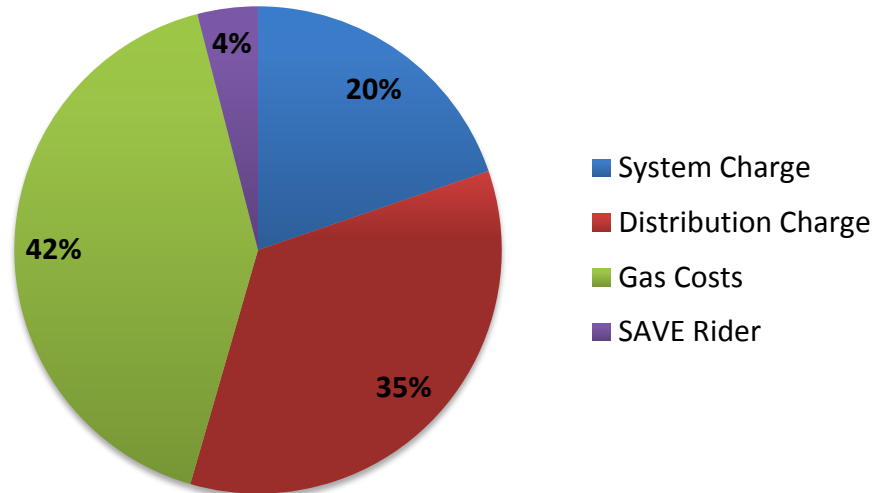
- On October 26, 2015, the State Corporation Commission issued an order approving the revised tariffs that contained the recommendations of AOBA and the interruptible working group. The revised tariffs went into effect for Virginia customers on October 26, 2015.

The Interruptible service tariffs are on the Washington Gas website:

<http://www.washgas.com/pages/TariffsandRateSchedules>

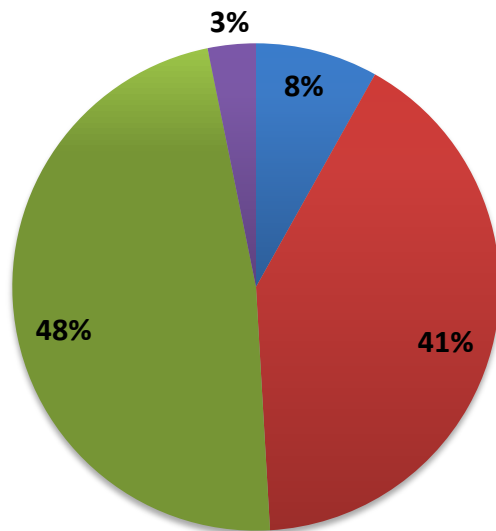
Washington Gas Bill Composition Virginia

Residential: Heating and/or Cooling
Rate Schedule Nos. 1 and 1A

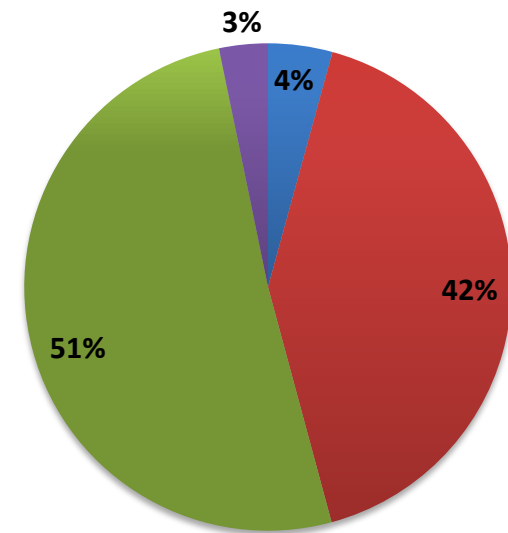


Washington Gas Bill Composition Virginia

Commercial: Heating and/or Cooling
Rate Schedule Nos. 2 and 2A



Commercial: Non-Heating and/or Non-Cooling
Rate Schedule Nos. 2 and 2A

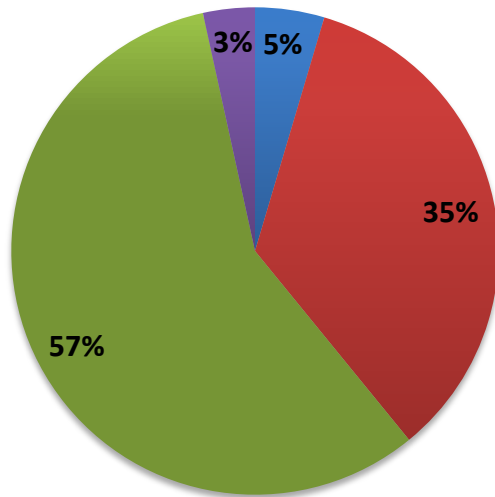


■ System Charge ■ Distribution Charge ■ Gas Costs ■ SAVE Rider

Washington Gas Bill Composition Virginia

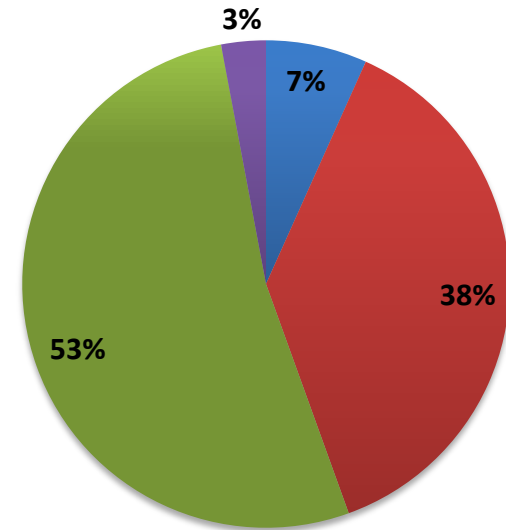
Group Metered Apartments:

Heating and/or Cooling
Rate Schedule Nos. 3 and 3A



Group Metered Apartments:

Non-Heating and/or Non-Cooling
Rate Schedule Nos. 3 and 3A

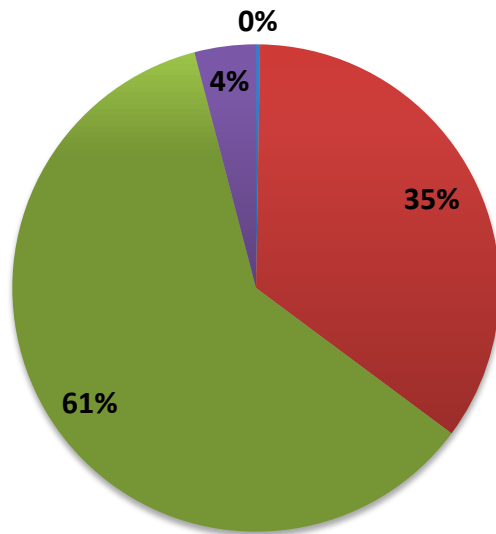


■ System Charge ■ Distribution Charge ■ Gas Costs ■ SAVE Rider

Washington Gas Bill Composition Virginia

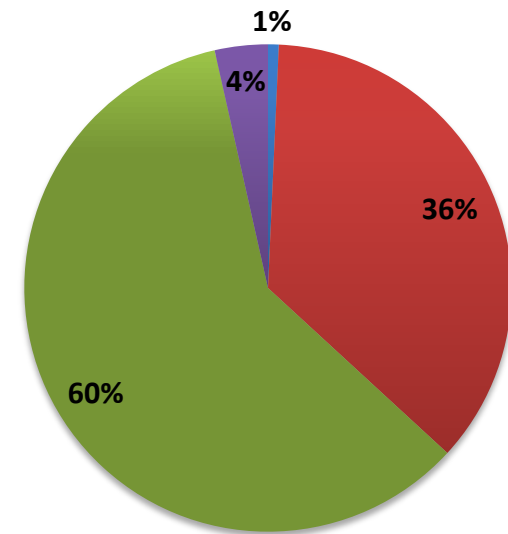
Large Commercial and Industrial Service:

Heating and/or Cooling
Rate Schedule Nos. 5 and 5A



Large Group Metered Apartments:

Non-Heating and/or Non-Cooling
Rate Schedule Nos. 6 and 6A



■ System Charge ■ Distribution Charge ■ Gas Costs ■ SAVE Rider

Pepco District of Columbia

Pepco -District of Columbia

Formal Case No. 1139 ¹

- On June 30, 2016, Pepco filed an application requesting authority for an increase of \$85,477,000 in its electric distribution rates
- Pepco is requesting an increase in the authorized return on equity (“ROE”) from the current 9.4% to 10.6%.
- Pepco has proposed an overall rate of return (“ROR”) of 8.0%, an increase from the ROR of 7.65% authorized in the last rate case, FC No.1103.
- Pepco has requested rates to become effective at the earliest possible time but no later than June 30, 2017
- AOBA has intervened in the case and will file testimony of expert witnesses
- Evidentiary Hearings will be held in the first quarter of 2017 but no dates have been established at this time.
- AOBA anticipates that any potential increase will most likely be effective July, 2017

¹ Application of Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service. Formal Case No. 1139, Filed June 30, 2016

Pepco -District of Columbia

Formal Case No. 1139 ¹

- Pepco's proposed increases to **distribution rates** for each customer class are shown in the chart below.

Rate Schedule	Proposed Increase
Residential	24.28%
RES-AE	19.44%
RTM	23.58%
MMA	18.27%
GS_LV	22.12%
GS_HV	20.17%
GT_LV	24.55%
GT_3B	22.17%
GT_3A	23.81%
Metro	25.25%
SL_E	53.07%
Traffic Signal	24.15%
ST Light	7.75%
TN	0.00%
Total	23.65%

¹ Application of Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service. Formal Case No. 1139, Filed June 30, 2016, Pepco G(1) page 1 of 19

Proposed Bill Impacts

Pepco DC Formal Case No. 1139

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED RESIDENTIAL SERVICE RATES
SCHEDULE "R"
DISTRICT OF COLUMBIA

Pepco (G)-3
Page 2 of 11

KWH	PRESENT SCHEDULE R				PROPOSED SCHEDULE R				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	15.32	15.39	-	-	19.07	19.14	-	-	3.75	3.75	24.48%	24.37%	3.75	24.41%
10	15.50	15.57	1.55000	1.55700	19.25	19.32	1.92500	1.93200	3.75	3.75	24.19%	24.08%	3.75	24.13%
20	15.68	15.75	0.78400	0.78750	19.44	19.51	0.97200	0.97550	3.76	3.76	23.98%	23.87%	3.76	23.92%
30	15.86	15.93	0.52867	0.53100	19.62	19.69	0.65400	0.65633	3.76	3.76	23.71%	23.60%	3.76	23.65%
40	16.04	16.11	0.42100	0.42325	20.01	20.08	0.51525	0.51775	3.77	3.78	22.39%	22.33%	3.78	22.35%
50	17.82	17.94	0.35640	0.35880	21.60	21.72	0.43200	0.43440	3.78	3.78	21.21%	21.07%	3.78	21.13%
100	22.74	22.98	0.22740	0.22980	26.55	26.79	0.26550	0.26790	3.81	3.81	16.75%	16.58%	3.81	16.65%
200	32.58	33.06	0.16290	0.16530	36.44	36.93	0.18220	0.18465	3.86	3.87	11.85%	11.71%	3.87	11.76%
300	42.42	43.15	0.14140	0.14383	46.34	47.06	0.15447	0.15687	3.92	3.91	9.24%	9.06%	3.91	9.14%
400	52.25	53.23	0.13065	0.13308	56.23	57.20	0.14058	0.14300	3.97	3.97	7.60%	7.46%	3.97	7.52%
500	63.51	64.06	0.12702	0.12812	67.79	68.06	0.13558	0.13612	4.28	4.00	6.74%	6.24%	4.12	6.45%
600	74.75	74.90	0.12458	0.12483	79.35	78.92	0.13225	0.13153	4.60	4.02	6.15%	5.37%	4.26	5.69%
650	80.37	80.32	0.12365	0.12357	85.13	84.35	0.13097	0.12977	4.75	4.03	5.92%	5.02%	4.33	5.39%
675	83.19	83.03	0.12324	0.12301	88.02	87.06	0.13040	0.12898	4.83	4.03	5.81%	4.85%	4.36	5.25%
700	86.00	85.73	0.12286	0.12247	90.91	89.78	0.12987	0.12826	4.91	4.05	5.71%	4.72%	4.41	5.14%
750	91.62	91.15	0.12216	0.12153	96.69	95.21	0.12892	0.12695	5.07	4.05	5.53%	4.45%	4.48	4.91%
800	97.24	96.57	0.12155	0.12071	102.46	100.64	0.12808	0.12580	5.22	4.07	5.37%	4.21%	4.55	4.70%
850	102.87	101.99	0.12102	0.11999	108.24	106.07	0.12734	0.12479	5.37	4.08	5.22%	4.00%	4.62	4.51%
900	108.49	107.40	0.12054	0.11933	114.02	111.50	0.12669	0.12389	5.53	4.10	5.10%	3.82%	4.70	4.35%
950	114.11	112.82	0.12012	0.11876	119.80	116.93	0.12611	0.12308	5.69	4.11	4.99%	3.64%	4.77	4.21%
1,000	119.74	118.24	0.11974	0.11824	125.58	122.36	0.12556	0.12236	5.84	4.12	4.88%	3.48%	4.84	4.07%
1,250	147.85	145.33	0.11826	0.11626	154.48	149.50	0.12358	0.11960	6.63	4.17	4.48%	2.87%	5.20	3.55%
1,500	175.97	172.41	0.11731	0.11494	183.37	176.65	0.12225	0.11777	7.40	4.24	4.21%	2.46%	5.56	3.20%
1,750	204.06	199.50	0.11662	0.11400	212.27	203.80	0.12130	0.11646	8.19	4.30	4.01%	2.16%	5.92	2.94%
2,000	232.20	226.59	0.11610	0.11330	241.16	230.95	0.12058	0.11548	8.96	4.36	3.86%	1.92%	6.28	2.74%
2,250	260.31	253.68	0.11569	0.11275	270.06	258.10	0.12003	0.11471	9.75	4.42	3.75%	1.74%	6.64	2.59%
2,500	288.43	280.76	0.11537	0.11230	298.96	285.25	0.11958	0.11410	10.53	4.49	3.65%	1.60%	7.01	2.47%
3,000	344.66	334.94	0.11489	0.11155	356.75	339.54	0.11892	0.11318	12.09	4.80	3.51%	1.37%	7.72	2.28%
3,500	400.89	389.11	0.11454	0.11117	414.54	393.84	0.11844	0.11253	13.65	4.73	3.40%	1.22%	8.45	2.14%
4,000	457.12	443.29	0.11428	0.11082	472.33	448.14	0.11808	0.11204	15.21	4.85	3.33%	1.09%	9.17	2.04%
5,000	569.58	551.64	0.11392	0.11033	587.92	556.73	0.11758	0.11135	18.34	5.09	3.22%	0.92%	10.61	1.90%

BLOCK	PRESENT		PROPOSED	
	SUMMER	WINTER	SUMMER	WINTER
* Customer & Minimum Charges				
Next 370 kWh				
Excess kWh				
Surcharges				
Customer & Minimum Charges				
Next 370 kWh				
Excess kWh				
Surcharges				
Customer & Minimum Charges				
Next 370 kWh				
Excess kWh				
Surcharges				

* Includes Distribution Customer Charge, Generation Minimum Charge and Transmission Minimum Charge
(Distribution Customer Charge includes the first 30 kWh of consumption at the initial block of volumetric rate)

Proposed Bill Impacts

Pepco DC Formal Case No. 1139

POTOMAC ELECTRIC POWER COMPANY
 EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED GENERAL SERVICE RATES
 SCHEDULE "GS ND"
 DISTRICT OF COLUMBIA

Pepco (G)-3
 Page 5 of 11

KWH	PRESENT GS ND				PROPOSED GS ND				INCREASE					
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)	(\$)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	ANNUAL	ANNUAL
0	23.39	23.39	-	-	30.42	30.42	-	-	7.03	7.03	30.06%	30.06%	7.03	30.06%
10	24.56	24.50	2.45600	2.45000	31.06	31.49	3.15600	3.14900	7.00	6.99	28.50%	28.53%	6.99	28.52%
20	25.72	25.61	1.28600	1.28050	32.71	32.56	1.63550	1.62800	6.99	6.95	27.18%	27.14%	6.97	27.15%
30	26.89	26.72	0.89633	0.89067	33.85	33.63	1.12833	1.12100	6.96	6.91	25.88%	25.86%	6.93	25.87%
40	28.05	27.82	0.70125	0.69550	35.00	34.70	0.87500	0.86750	6.95	6.88	24.78%	24.73%	6.91	24.75%
50	29.22	28.93	0.58440	0.57860	36.14	35.77	0.72280	0.71540	6.92	6.84	23.68%	23.64%	6.87	23.66%
100	35.04	34.48	0.35040	0.34480	41.87	41.13	0.41870	0.41130	6.83	6.65	19.49%	19.29%	6.73	19.37%
150	40.87	40.02	0.27247	0.26680	47.59	46.49	0.31727	0.30993	6.72	6.47	16.44%	16.17%	6.57	16.28%
200	46.70	45.56	0.23350	0.22760	53.32	51.85	0.26660	0.25925	6.62	6.29	14.18%	13.81%	6.43	13.96%
250	52.52	51.11	0.21008	0.20444	59.04	57.20	0.23616	0.22880	6.52	6.09	12.41%	11.92%	6.27	12.13%
300	58.35	56.65	0.19450	0.18883	64.77	62.56	0.21590	0.20853	6.42	5.91	11.00%	10.43%	6.12	10.67%
400	70.01	67.74	0.17503	0.16935	76.22	73.28	0.19055	0.18320	6.21	5.54	8.87%	8.18%	5.82	8.47%
500	81.66	78.82	0.16332	0.15764	87.87	83.99	0.17534	0.16798	6.01	5.17	7.36%	6.56%	5.52	6.90%
600	93.31	89.91	0.15552	0.14985	99.12	94.71	0.16520	0.15765	5.81	4.80	6.23%	5.34%	5.22	5.72%
700	104.97	101.00	0.14996	0.14429	110.57	105.42	0.15796	0.15060	5.60	4.42	5.33%	4.38%	4.91	4.78%
800	116.62	112.09	0.14578	0.14011	122.02	116.14	0.15253	0.14518	5.40	4.05	4.63%	3.61%	4.61	4.05%
900	128.28	123.17	0.14253	0.13686	133.47	126.85	0.14830	0.14094	5.19	3.68	4.05%	2.99%	4.31	3.44%
1,000	139.93	134.26	0.13893	0.13426	144.92	137.57	0.14482	0.13757	4.99	3.31	3.57%	2.47%	4.01	2.94%
1,250	169.06	161.98	0.13525	0.12958	173.54	164.35	0.13883	0.13148	4.48	2.37	2.65%	1.46%	3.25	1.97%
1,500	198.20	189.68	0.13213	0.12646	202.16	191.14	0.13477	0.12743	3.96	1.45	2.00%	0.76%	2.50	1.29%
1,750	227.33	217.41	0.12990	0.12423	230.79	217.93	0.13188	0.12453	3.46	0.52	1.52%	0.24%	1.75	0.79%
2,000	256.47	245.13	0.12824	0.12257	259.41	244.71	0.12971	0.12236	2.94	-0.42	1.15%	-0.17%	0.98	0.39%
2,500	314.74	300.56	0.12590	0.12022	316.66	298.29	0.12666	0.11932	1.92	-2.27	0.61%	-0.76%	-0.52	-0.17%
3,000	373.01	356.00	0.12434	0.11867	373.91	351.85	0.12464	0.11729	0.90	-4.14	0.24%	-1.16%	-2.04	-0.56%
3,500	431.28	411.43	0.12322	0.11755	431.16	405.44	0.12319	0.11584	-0.12	-5.99	-0.03%	-1.46%	-3.54	-0.84%
4,000	489.55	466.87	0.12239	0.11672	488.41	459.01	0.12210	0.11475	-1.14	-7.86	-0.23%	-1.88%	-5.06	-1.06%
5,000	606.09	577.74	0.12122	0.11555	602.91	568.16	0.12058	0.11323	-3.18	-11.58	-0.52%	-2.00%	-8.08	-1.37%
6,000	722.63	688.61	0.12044	0.11477	717.41	673.31	0.11957	0.11222	-5.22	-15.30	-0.72%	-2.22%	-11.10	-1.58%

CUSTOMER ENERGY (kWh) All Kilowatt-hours Surcharges	PRESENT		PROPOSED	
	SUMMER 23.39	WINTER 23.39	SUMMER 30.42	WINTER 30.42
	0.11170	0.10603	0.10966	0.10231
	0.0048396	0.0048396	0.0048396	0.0048396

Proposed Bill Impacts

Pepco DC Formal Case No. 1139

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED GENERAL SERVICE RATES
SCHEDULE "GS D LV"
DISTRICT OF COLUMBIA

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KW	Hours Use	KWH	PRESENT GS. D LV				PROPOSED GS. D LV				INCREASE			
			\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(\$)	
			SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
10	100	1000	206.65	199.67	0.20665	0.19967	257.63	251.89	0.25763	0.25189	50.98	52.22	24.67%	26.15%
	200	2000	340.86	326.92	0.17044	0.16348	381.45	369.97	0.19073	0.18499	40.57	43.05	11.90%	13.17%
	300	3000	475.12	454.18	0.15837	0.15139	505.28	488.06	0.16843	0.16269	30.16	33.88	8.35%	7.46%
	400	4000	609.36	581.44	0.15234	0.14536	829.11	806.15	0.15728	0.15154	18.75	24.71	3.24%	4.25%
	500	5000	743.60	708.70	0.14872	0.14174	752.94	724.24	0.15059	0.14485	9.34	15.54	1.29%	2.19%
	600	6000	877.83	835.55	0.14631	0.13933	876.76	842.32	0.14813	0.14039	-1.07	6.37	-0.12%	0.76%
30	100	2,500	498.60	481.15	0.19944	0.19246	632.37	618.02	0.25295	0.24721	133.77	136.87	26.83%	28.45%
	200	6,000	968.43	926.55	0.16141	0.15443	1,065.78	1,031.32	0.17763	0.17189	97.33	104.77	10.05%	11.31%
	300	9,000	1,371.14	1,308.32	0.15235	0.14537	1,437.24	1,385.58	0.15989	0.15395	66.10	77.26	4.82%	5.61%
	400	12,000	1,773.86	1,690.10	0.14782	0.14084	1,808.73	1,739.85	0.15073	0.14499	34.87	49.75	1.97%	2.94%
	500	15,000	2,176.57	2,071.67	0.14510	0.13812	2,180.21	2,094.11	0.14535	0.13961	3.64	22.24	0.17%	1.07%
	600	18,000	2,579.28	2,453.64	0.14329	0.13631	2,551.69	2,448.37	0.14176	0.13602	-27.59	-5.27	-1.07%	-0.21%
50	100	5,000	924.80	889.90	0.18496	0.17768	1,130.94	1,102.24	0.22619	0.22045	206.14	212.34	22.29%	23.66%
	200	10,000	1,595.98	1,526.18	0.15960	0.15262	1,750.07	1,692.67	0.17501	0.16927	154.09	166.49	9.65%	10.91%
	300	15,000	2,267.17	2,162.47	0.15114	0.14416	2,369.21	2,283.11	0.15795	0.15221	102.04	120.64	4.50%	5.56%
	400	20,000	2,938.35	2,798.75	0.14692	0.13994	2,988.34	2,873.54	0.14942	0.14368	49.99	74.79	1.70%	2.67%
	500	25,000	3,609.54	3,435.04	0.14438	0.13740	3,607.48	3,483.96	0.14430	0.13856	-2.06	28.94	-0.06%	0.84%
	600	30,000	4,280.72	4,071.32	0.14269	0.13571	4,226.61	4,054.41	0.14089	0.13515	-54.11	-16.91	-1.26%	-0.42%
75	100	7,500	1,373.64	1,321.29	0.18315	0.17817	1,676.75	1,633.70	0.22357	0.21783	303.12	312.42	22.07%	23.65%
	200	15,000	2,380.42	2,275.72	0.15869	0.15171	2,605.46	2,519.36	0.17370	0.16796	225.04	243.64	9.45%	10.71%
	300	22,500	3,387.19	3,230.14	0.15054	0.14356	3,534.16	3,405.01	0.15707	0.15133	146.97	174.87	4.34%	5.41%
	400	30,000	4,393.97	4,184.57	0.14647	0.13949	4,462.85	4,290.66	0.14876	0.14302	68.89	196.09	1.57%	2.54%
	500	37,500	5,400.75	5,139.00	0.14402	0.13704	5,391.57	5,178.32	0.14378	0.13804	-9.18	37.32	-0.17%	0.73%
	600	45,000	6,407.53	6,093.43	0.14239	0.13541	6,320.27	6,061.97	0.14045	0.13471	-87.26	-31.46	-1.36%	-0.52%

	PRESENT		PROPOSED	
	SUMMER	WINTER	SUMMER	WINTER
CUSTOMER ENERGY (kWh)	27.11	27.11	39.30	39.30
first 6000	0.12323	0.11625	0.11262	0.10708
additional	0.12323	0.11625	0.11262	0.10708
Surcharges	0.0110071	0.0110071	0.0110071	0.0110071
DEMAND (kW)	4.53	4.53	9.45	9.45

Proposed Bill Impacts

Pepco DC Formal Case No. 1139

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED GENERAL SERVICE RATES
SCHEDULE "GT-LV"
DISTRICT OF COLUMBIA

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HOURS USE	KWH	PRESENT "GT-LV"				PROPOSED "GT-LV"				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 100 KW													
200	20,000	3,388.98	3,301.40	0.16945	0.16507	3,901.50	3,813.92	0.19508	0.19070	512.52	512.52	15.12%	15.52%
300	30,000	4,326.96	4,248.56	0.14423	0.14162	4,865.58	4,787.18	0.16219	0.15957	538.62	538.62	12.45%	12.68%
400	40,000	5,234.88	5,190.91	0.13087	0.12977	5,709.60	5,755.63	0.14489	0.14389	554.72	564.72	10.79%	10.88%
500	50,000	6,130.41	6,130.71	0.12261	0.12261	6,721.23	6,721.53	0.13442	0.13443	590.82	590.82	9.64%	9.64%
600	60,000	7,024.83	7,069.76	0.11708	0.11783	7,641.75	7,668.68	0.12736	0.12811	616.92	616.92	8.78%	8.73%
300 KW													
200	60,000	9,408.87	9,146.14	0.15881	0.15244	10,693.79	10,431.06	0.17823	0.17385	1,284.92	1,284.92	13.68%	14.05%
300	90,000	12,222.82	11,987.63	0.13581	0.13320	13,586.04	13,350.85	0.15096	0.14834	1,363.22	1,363.22	11.15%	11.37%
400	120,000	14,946.57	14,814.68	0.12455	0.12346	16,388.09	16,256.20	0.13657	0.13547	1,441.52	1,441.52	9.64%	9.73%
500	150,000	17,633.17	17,634.07	0.11785	0.11758	19,152.99	19,153.89	0.12769	0.12769	1,519.82	1,519.82	8.62%	8.62%
600	180,000	20,316.43	20,451.23	0.11287	0.11382	21,914.55	22,049.35	0.12175	0.12250	1,598.12	1,598.12	7.87%	7.81%
500 KW													
200	100,000	15,428.77	14,990.88	0.15429	0.14991	17,486.09	17,048.20	0.17495	0.17048	2,057.32	2,057.32	13.33%	13.72%
300	150,000	20,118.68	19,726.70	0.13412	0.13151	22,306.50	21,914.52	0.14871	0.14810	2,187.82	2,187.82	10.87%	11.09%
400	200,000	24,855.27	24,438.44	0.12329	0.12219	26,976.59	26,756.76	0.13488	0.13378	2,318.32	2,318.32	9.40%	9.49%
500	250,000	29,135.93	29,137.43	0.11654	0.11655	31,584.75	31,586.25	0.12634	0.12635	2,448.82	2,448.82	8.40%	8.40%
600	300,000	33,608.03	33,832.70	0.11203	0.11278	36,187.35	36,412.02	0.12062	0.12137	2,579.32	2,579.32	7.67%	7.62%
1,000 KW													
200	200,000	30,478.51	29,602.73	0.15239	0.14801	34,456.83	33,591.05	0.17233	0.16796	3,988.32	3,988.32	13.08%	13.47%
300	300,000	39,858.33	39,074.37	0.13286	0.13025	44,107.65	43,323.69	0.14703	0.14441	4,249.32	4,249.32	10.66%	10.87%
400	400,000	48,937.51	48,497.85	0.12234	0.12124	53,447.83	53,008.17	0.13362	0.13252	4,510.32	4,510.32	9.22%	9.30%
500	500,000	57,892.83	57,895.83	0.11579	0.11579	62,664.15	62,667.15	0.12533	0.12533	4,771.32	4,771.32	8.24%	8.24%
600	600,000	66,837.63	67,286.37	0.11140	0.11214	71,969.35	72,318.69	0.11978	0.12053	5,032.32	5,032.32	7.53%	7.48%

KWH DISTRIBUTION				PRESENT				PROPOSED			
		ON PK	INT	OFF PK							
200 HOURS USE =		31%	29%	40%	CUSTOMER	SUMMER	WINTER	CUSTOMER	SUMMER	WINTER	
300 HOURS USE =		33%	27%	40%	DEMAND (KW)	379.03	379.03	DEMAND (KW)	505.35	505.35	
400 HOURS USE =		30%	26%	44%	On Peak	1.2267	0.0000	On Peak	1.2267	0.0000	
500 HOURS USE =		27%	25%	48%	Maximum	10.2719	10.2719	Maximum	13.6119	13.6119	
600 HOURS USE =		29%	24%	51%	ENERGY (KWH)			ENERGY (KWH)			
					On Peak	0.09335	0.08475	On Peak	0.09596	0.08736	
					Int Peak	0.08012	0.08546	Int Peak	0.08273	0.08807	
					Off Peak	0.07455	0.08174	Off Peak	0.07717	0.08435	
					SURCHARGE	0.01101	0.01101	SURCHARGE	0.01101	0.01101	

Proposed Bill Impacts

Pepco DC Formal Case No. 1139

POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED GENERAL SERVICE RATES

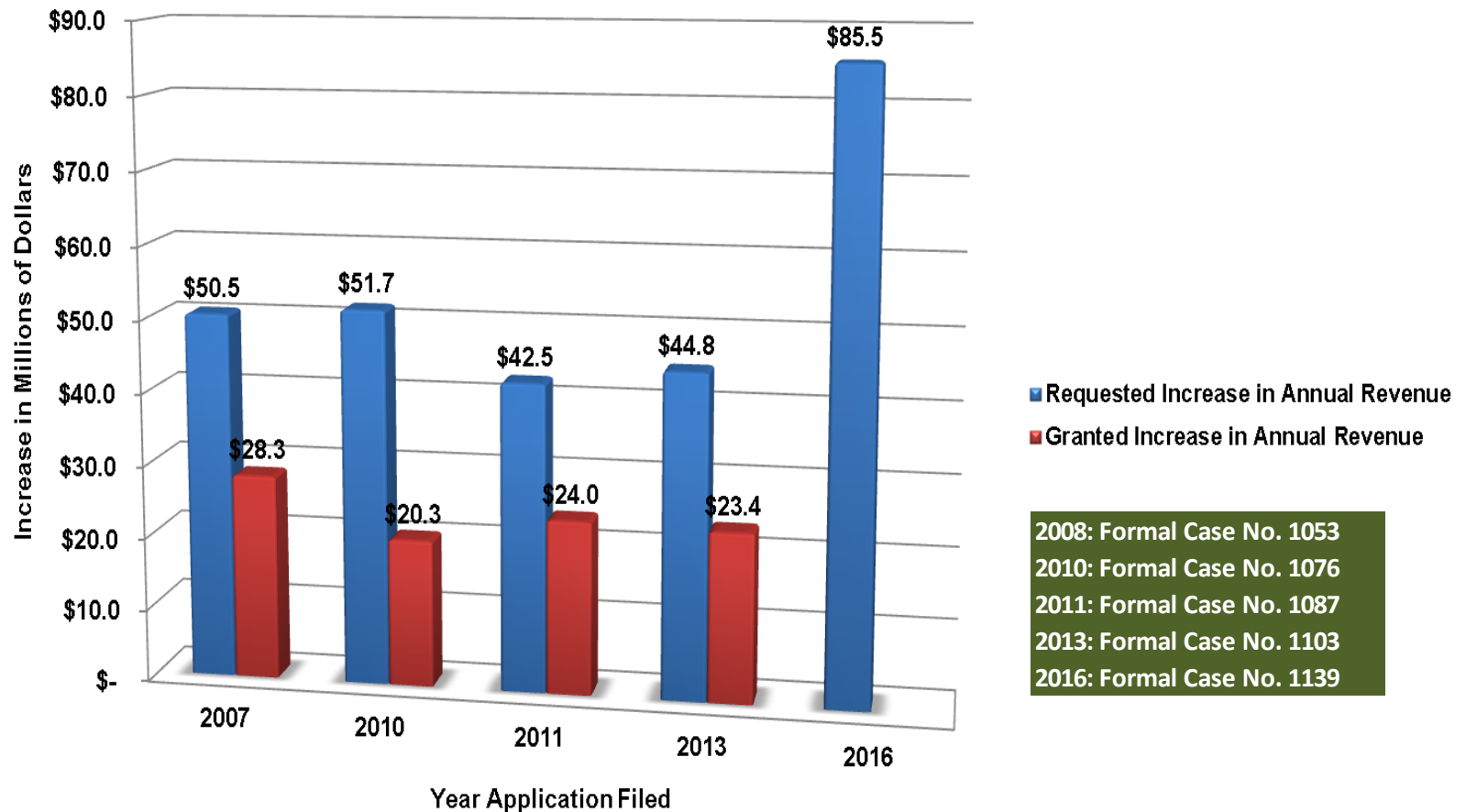
SCHEDULE "GT-LV"
DISTRICT OF COLUMBIA

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HOURS USE	KWH	PRESENT "GT-LV"				PROPOSED "GT-LV"				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	60,577.99	58,826.43	0.15144	0.14707	68,428.31	66,876.75	0.17107	0.16669	7,850.32	7,850.32	12.98%	13.34%
300	600,000	79,337.63	77,769.71	0.13223	0.12962	87,709.95	86,142.03	0.14618	0.14357	8,372.32	8,372.32	10.55%	10.77%
400	800,000	97,495.99	96,616.67	0.12187	0.12077	106,390.31	105,510.98	0.13299	0.13189	8,894.32	8,894.32	9.12%	9.21%
500	1,000,000	115,406.63	115,412.63	0.11541	0.11541	124,822.95	124,828.95	0.12482	0.12483	9,416.32	9,416.32	8.16%	8.16%
600	1,200,000	133,295.03	134,193.71	0.11108	0.11183	143,233.35	144,132.03	0.11936	0.12011	9,938.32	9,938.32	7.48%	7.41%
4,000 KW													
200	800,000	120,776.95	117,273.83	0.15097	0.14659	136,351.27	132,848.15	0.17044	0.16606	15,574.32	15,574.32	12.90%	13.28%
300	1,200,000	158,296.23	155,160.39	0.13191	0.12930	174,914.55	171,778.71	0.14576	0.14315	16,618.32	16,618.32	10.50%	10.71%
400	1,600,000	184,612.95	182,854.31	0.12163	0.12053	212,275.27	210,516.63	0.13267	0.13157	17,662.32	17,662.32	9.08%	9.16%
500	2,000,000	230,434.23	230,448.23	0.11522	0.11522	249,140.55	249,152.55	0.12457	0.12458	18,706.32	18,706.32	8.12%	8.12%
600	2,400,000	266,211.03	268,008.39	0.11092	0.11167	285,961.35	287,758.71	0.11915	0.11990	19,750.32	19,750.32	7.42%	7.37%
6,000 KW													
200	1,200,000	180,375.91	175,721.23	0.15081	0.14643	204,274.23	199,019.55	0.17023	0.16585	23,908.32	23,298.32	12.97%	13.26%
300	1,800,000	237,264.89	232,551.07	0.13181	0.12920	262,119.15	257,415.39	0.14562	0.14301	24,854.32	24,854.32	10.48%	10.60%
400	2,400,000	261,729.91	259,091.95	0.12155	0.12045	318,160.23	315,522.27	0.13257	0.13147	26,430.32	26,430.32	9.96%	9.14%
500	3,000,000	345,481.83	345,479.83	0.11515	0.11516	373,458.15	373,478.15	0.12449	0.12449	27,966.32	27,966.32	8.10%	8.10%
600	3,600,000	369,127.03	401,823.07	0.11687	0.11162	428,088.35	431,385.39	0.11908	0.11583	29,962.32	29,562.32	7.41%	7.36%
8,000 KW													
200	1,600,000	241,174.87	234,168.63	0.15073	0.14636	272,197.19	265,190.95	0.17012	0.16574	31,022.32	31,022.32	12.68%	13.25%
300	2,400,000	316,213.43	309,941.75	0.13176	0.12914	349,323.75	343,052.07	0.14555	0.14294	33,110.32	33,110.32	10.47%	10.68%
400	3,200,000	368,846.87	365,328.59	0.12151	0.12042	424,045.19	420,527.91	0.13251	0.13141	35,198.32	35,198.32	9.05%	9.13%
500	4,000,000	460,486.43	460,513.43	0.11512	0.11513	497,775.75	497,799.75	0.12444	0.12445	37,286.32	37,286.32	8.10%	8.10%
600	4,800,000	532,043.03	535,637.75	0.11084	0.11159	571,417.35	575,012.07	0.11905	0.11979	39,374.32	39,374.32	7.40%	7.35%

KWH DISTRIBUTION				PRESENT				PROPOSED			
		ON PK	INT	OFF PK		SUMMER	WINTER		SUMMER	WINTER	
200 HOURS USE =		31%	29%	40%	CUSTOMER	379.03	276.03	CUSTOMER	505.35	505.35	
300 HOURS USE =		33%	27%	40%	DEMAND (KW)			DEMAND (KW)			
400 HOURS USE =		30%	26%	44%	On Peak	1.2267	0.0000	On Peak	1.2267	0.0000	
500 HOURS USE =		27%	25%	48%	Maximum	10.2719	10.2719	Maximum	13.6119	13.6119	
600 HOURS USE =		25%	24%	51%	ENERGY (KWH)			ENERGY (KWH)			
					On Peak	0.06335	0.08475	On Peak	0.09596	0.08736	
					Int Peak	0.08012	0.08546	Int Peak	0.08273	0.08807	
					Off Peak	0.07456	0.08174	Off Peak	0.07717	0.08435	
					SURCHARGE	0.01101	0.01101	SURCHARGE	0.01101	0.01101	

Summary of Pepco Rate Increase Applications and Results District of Columbia



Pepco -District of Columbia

Formal Case No. 1139

- For **budgeting purposes**, members also need to budget for the following surcharges:

Pepco– District of Columbia

- **Underground surcharges – Underground Project Charge & DDOT Infrastructure Improvement Charge – On Hold**
- **Energy Assistance Trust Fund & Sustainable Energy Trust Fund**
- **Public Space Occupancy Surcharge, Delivery Tax Surcharge, & Residential AID Surcharge (RADS)**

Pepco DC - Surcharges

Energy Assistance Trust Fund Surcharge

Effective for Billing Months of October 2010 & After \$0.00006070 per kWh

Public Space Occupancy Surcharge

Rate Effective March 1, 2011	\$0.00194 per kWh
Rate Effective March 1, 2013	\$0.00199 per kWh
Rate Effective March 1, 2014	\$0.00205 per kWh
Rate Effective March 1, 2015	\$0.00204 per kWh
Rate Effective March 1, 2016	\$0.00204 per kWh

Delivery Tax Surcharge

Rate Effective February 20, 2008 \$0.0077 per kWh

Residential AID Surcharge (RADS)

Effective for Service On and After June 1, 2011	\$0.000691 per kWh
Effective for Service On and After October 1, 2012	\$0.000515 per kWh
Effective for Service On and After March 14, 2014	\$0.000294 per kWh
Effective for Service On and After Jan. 19, 2016	\$0.00159 per kWh

Sustainable Energy Trust Fund Surcharge

Rate Effective October 1, 2010 \$0.00150 per kWh

Pepco Undergrounding Update

Formal Case Nos. 1116 & 1121

Background:

- Pursuant to the undergrounding legislation, Pepco and the District of Columbia Department of Transportation (“DDOT”) filed a joint Application on June 17, 2014, requesting:
 - ✓ Authority to implement a project to underground certain distribution feeders in DC to commence with the first three years of the undergrounding project
 - ✓ Approval of an Underground Project Charge (“UPC”) to be charged by Pepco for Underground Project costs incurred by the Company
 - ✓ The first three years of the project (2015-2017) include plans to underground 21 electric distribution feeders
- The undergrounding project as presently conceived was expected to take between 7-10 years to complete at a cost of approximately \$1 billion

Pepco Undergrounding Update

Formal Case Nos. 1116 & 1121

There are two electric distribution rate surcharges:

1. Pepco Underground Project Charge (“UPC”) - Formal Case No. 1116

- A cents/kWh surcharge billed by Pepco for costs associated with the undergrounding project vary according to customer rate class
- **Rates for the Underground Project Charge published as effective January 1, 2015 – Not implemented at this time**

2. DDOT Infrastructure Improvement Charge - Formal Case No. 1121 –

Not Implemented at this time

- An adjusting cents/kWh surcharge that will change as necessary
- Will recover the financing costs of bonds issued by the District as well as the cost of the Commission’s financial advisor
- DDOT’s construction costs will be financed using securitized bonds and non-bypassable surcharges for electric distribution service
- **Infrastructure Improvement Charges published as effective 1st Quarter 2015**

Pepco Undergrounding Update

Formal Case Nos. 1116 & 1121

Update:

- In June 2015, GSA challenged the DDOT surcharge stating it is a “tax” from which the Federal Government is immune
- This issue has not yet been resolved and the District’s bond issuance has been delayed
- As a result of the District’s inability to issue bonds, the undergrounding project is delayed
- Per Pepco’s project update letter to the District Government dated July 11, 2016, DDOT and Pepco have “initiated the following activities as mitigation for the delays”:
 - Pepco started civil designs of the first two feeders – 308 and 14261
 - DDOT and Pepco are discussing the possibility of Pepco doing a limited amount of additional civil design; and
 - DDOT and Pepco are working cooperatively to expedite the program schedule
 - Pepco and the District state that they are currently exploring ways to mitigate the impact of the GSA issue on DC PLUG
- In addition, OPC raised concerns regarding the placement of pad mounted transformers and the reliability of underground transformers
- Both Formal Case Nos. 1116 & 1121 are not proceeding as scheduled.

Pepco Maryland

Pepco's Request for \$126.8 million Increase, Maryland Case No. 9418 ¹

- On April 19, 2016, Pepco filed an Application for a **\$126.8 million increase** in its Maryland distribution rates and **an authorized rate of return on equity of 10.60%**

1. Pepco's request for a \$126.8 million increase in distribution rates is the largest ever requested in Maryland by Pepco

- Pepco states that the primary reason for the rate increase request is the Company's need to recover:
 1. The investments already made in the Company's electric distribution infrastructure (AMI meters);
 2. Other costs necessary to improve and maintain system reliability and improve customer service.
- The PSC's decision on Pepco's proposed rate increase will be issued by the statutory deadline of **November 15, 2016**, pending an investigation to determine the justness and reasonableness of the Company's proposed rates and charges
- Hearings are scheduled for September 13th – 23rd 2016

¹ Application for Adjustment to its Retail Rates for the Distribution of Electric Energy and Supporting Testimony and Schedules. Case No. 9418, Filed April 19, 2016

Pepco's Request for \$126.8 million Increase, Maryland Case No. 9418

- Pepco's proposed increases to distribution rates for each customer class are shown in the chart below.
- However, the below increases may be misleading, since Pepco has proposed disproportionate increases in demand charges which will impact each customer differently.
- Demand charges for most commercial customers may increase 90% to 100%. Therefore, bill impacts on commercial customers may vary widely depending on the customer's load factor.

Rate Schedule	Proposed Increase
Residential	34.18%
RTM	37.0%
GS_LV	28.75%
MGT_LV	22.0%
MGT_3A	22.0%
GT_LV	22.0%
GT_3B	0.0%
GT_3A	22.0%
TM_RT	22.0%
SL	27.7%
SSL	22.0%
TN	0.0%
Total	29.1%

Pepco's Last Base Rate Request, Maryland Case No. 9336

Distribution Increases by Rate Class:

<u>Rate Class</u>	<u>Proposed Increase in Distribution Over Present Rates¹</u>	<u>Approved Increase in Distribution Over Present Rates²</u>
Residential	12.28%	2.48%
RTM	12.28%	2.48%
GS-LV	8.04 %	1.62%
MGT-LV	8.04%	1.62%
MGT-3A	0.00%	0.00%
GT-LV	8.04 %	1.62%
GT-3B	0.00 %	0.00%
GT-3A	12.28 %	2.48%
TM-RT	8.04%	1.62%
SL	8.04 %	1.62%
SSL	12.28 %	2.48%
TN	0.00 %	0.00%
Overall Increase	10.6 %	2.1%

¹ Increase percentages from Pepco Application Filed on December 3, 2013

² Increase percentages from Pepco Compliance Filing, July 8, 2014

Pepco's Request for \$126.8 million Increase, Maryland Case No. 9418

Grid Resiliency Surcharge (“GRC”)

- Separate from the requested adjustment to distribution rates, Pepco is requesting to continue the Grid Resiliency Charge (“GRC”) that was approved in the last base rate case, Case No. 9311
- Pepco is proposing to accelerate improvement to priority feeders and is requesting an additional \$31.6 million over two years, \$15.8 million per each year²
- In the last base rate case, the MD PSC has authorized a “GRC” surcharge for Pepco which approved accelerated reliability infrastructure investments
- Of the \$192 million in “GRC” surcharges that Pepco originally requested in the last rate case, the PSC authorized a \$24 million “GRC” and determined that the original request by Pepco was inappropriate.
- Pepco's Grid Resiliency Charge was effective beginning in January 2014 and was expected to be in effect for three years (*December 31, 2016*).

² Application for Adjustment to its Retail Rates for the Distribution of Electric Energy and Supporting Testimony and Schedules. Case No. 9418, p. 5, Filed April 19, 2016

Pepco's Request for \$126.8 million Increase , Maryland Case No. 9418

Grid Resiliency Charge Rider – Rider “GRC” – Effective for Usage on and After September 14, 2015

- Pepco's Grid Resiliency Charge was effective beginning in January 2014.
- Increases in the GRC were approved for implementation for usage on and after September 14, 2015.

MONTHLY CHARGES AND RATES:

<u>Rate Schedule</u>	<u>Effective January 1, 2014</u>	
"R"	\$0.00014	per kwhr
"R-TM"	\$0.00015	per kwhr
"GS", "T", "EV"	\$0.00016	per kwhr
"MGT LV II", "MGT LV III"	\$0.03730	per kw of maximum demand
"MGT 3A II", "MGT 3A III"	\$0.03450	per kw of maximum demand
"GT LV"	\$0.04000	per kw of maximum demand
"GT 3A"	\$0.02630	per kw of maximum demand
"GT 3B"	\$0.01760	per kw of maximum demand
"TM-RT"	\$ 15.23	per month per delivery point
"SL"	\$0.00011	per kwhr
"TN"	\$0.00011	per kwhr
"OL"		
<u>Mercury Vapor</u>		
175 Watt	\$0.01	per lamp per month
250 Watt	\$0.01	per lamp per month
400 Watt	\$0.02	per lamp per month
<u>High Pressure Sodium</u>		
100 Watt	\$0.01	per lamp per month
150 Watt	\$0.01	per lamp per month
250 Watt	\$0.02	per lamp per month

Date of Issue: August 28, 2015

Date Effective: Usage on and after
September 14, 2015

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED GENERAL SERVICE RATES
SCHEDULE "GS"
MARYLAND

KWH	PRESENT RATES				PROPOSED RATES				INCREASE			
	\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
0	11.23	11.23	0.00000	0.00000	17.38	17.38	0.00000	0.00000	6.14	6.14	54.65%	54.65%
10	12.80	12.64	1.28047	1.26447	19.07	18.84	1.90675	1.88375	6.26	6.19	48.89%	48.95%
20	14.37	14.05	0.71873	0.70273	20.76	20.31	1.03788	1.01538	6.38	6.25	44.38%	44.47%
30	15.94	15.45	0.53149	0.51516	22.45	21.77	0.74825	0.72558	6.50	6.31	40.77%	40.83%
40	17.51	16.86	0.43787	0.42162	24.14	23.24	0.60344	0.58094	6.62	6.37	37.80%	37.77%
50	19.08	18.27	0.38169	0.36549	25.83	24.70	0.51655	0.49395	6.74	6.42	35.32%	35.13%
100	26.94	25.31	0.26945	0.25315	34.28	32.02	0.34278	0.32018	7.33	6.70	27.20%	26.47%
150	34.79	32.35	0.23196	0.21570	42.73	39.35	0.28485	0.26232	7.93	6.99	22.79%	21.60%
200	42.64	39.38	0.21322	0.19692	51.18	46.67	0.25589	0.23334	8.53	7.28	20.00%	18.48%
250	50.50	46.42	0.20202	0.18570	59.63	53.99	0.23851	0.21595	9.12	7.56	18.06%	16.28%
300	58.35	53.46	0.19452	0.17822	68.08	61.31	0.22693	0.20436	9.72	7.84	16.66%	14.66%
400	74.06	67.54	0.18516	0.16886	84.98	75.96	0.21244	0.18989	10.91	8.41	14.73%	12.45%
500	89.77	81.62	0.17955	0.16325	101.88	90.80	0.20376	0.18120	12.10	8.97	13.48%	10.99%
600	105.47	95.69	0.17579	0.15949	118.78	105.25	0.19796	0.17541	13.30	9.55	12.61%	9.98%
700	121.18	109.77	0.17312	0.15682	135.68	119.89	0.19383	0.17127	14.49	10.11	11.96%	9.21%
800	136.89	123.85	0.17112	0.15482	152.58	134.54	0.19072	0.16817	15.68	10.68	11.45%	8.62%
900	152.60	137.93	0.16956	0.15326	169.48	149.18	0.18831	0.16575	16.87	11.24	11.05%	8.15%
1,000	168.30	152.00	0.16830	0.15200	186.37	163.82	0.18637	0.16382	18.06	11.81	10.73%	7.77%
1,250	207.57	187.20	0.16606	0.14976	228.62	200.44	0.18289	0.16035	21.04	13.23	10.14%	7.07%
1,500	246.84	222.39	0.16456	0.14826	270.87	237.05	0.18058	0.15803	24.02	14.65	9.73%	6.59%
1,750	286.11	257.59	0.16349	0.14720	313.12	273.66	0.17892	0.15638	27.00	16.06	9.44%	6.23%
2,000	325.38	292.78	0.16269	0.14639	355.37	310.27	0.17768	0.15513	29.98	17.48	9.21%	5.97%
2,500	403.92	363.17	0.16157	0.14527	439.87	383.49	0.17595	0.15340	35.94	20.31	8.90%	5.59%
3,000	482.45	433.55	0.16082	0.14452	524.36	456.71	0.17479	0.15224	41.90	23.15	8.68%	5.34%
3,500	560.99	503.94	0.16028	0.14398	608.86	529.94	0.17396	0.15141	47.86	25.99	8.53%	5.16%
4,000	639.53	574.33	0.15988	0.14358	693.36	603.16	0.17334	0.15079	53.82	28.82	8.42%	5.02%
5,000	796.60	715.10	0.15932	0.14302	862.35	749.60	0.17247	0.14992	65.74	34.49	8.25%	4.82%
6,000	953.68	855.88	0.15895	0.14265	1,031.35	896.05	0.17189	0.14934	77.66	40.16	8.14%	4.69%

PRESENT	PROPOSED	
0.0006200	0.0006200	\$/KWH DELIVERY TAX
0.0202241	0.0202241	\$/KWH MONTGOMERY COUNTY SURCHARGE
0.0001470	0.0001470	\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE
0.0000500	0.0000500	\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE
-0.0006454	-0.0006454	\$/KWH MARYLAND ADMINISTRATIVE CREDIT
0.0078750	0.0078750	EMPOWER MARYLAND CHARGE
0.0001600	0.0001600	\$/KWH GRC TRACKER
1.020408	1.020408	GRT

	PRESENT		PROPOSED	
	\$ AMOUNT OF BILL		\$ AMOUNT OF BILL	
CUSTOMER	SUMMER	WINTER	SUMMER	WINTER
	11.23	11.23	17.38	17.38
ENERGY (kWh)				
All Kilowatt-hours	0.15707	0.14077	0.16899	0.14644

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED MEDIUM GENERAL SERVICE RATES

SCHEDULE "M-GT LV II" MARYLAND

HOURS JSE	KWH	PRESENT RATES				PROPOSED RATES				INCREASE					
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(\$)		(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER		
MAXIMUM AND ON PEAK DEMAND = 25 KW															
200	5,000	774.92	693.02	0.15498	0.13860	845.31	763.41	0.16906	0.15268	70.39	70.39	9.08%	10.16%		
300	7,500	1,088.25	978.63	0.14510	0.13048	1,159.24	1,049.62	0.15457	0.13995	70.99	70.99	6.52%	7.25%		
400	10,000	1,393.86	1,262.13	0.13939	0.12621	1,465.45	1,333.72	0.14655	0.13337	71.59	71.59	5.14%	5.67%		
500	12,500	1,698.06	1,545.34	0.13584	0.12363	1,770.25	1,617.53	0.14162	0.12940	72.19	72.19	4.25%	4.67%		
600	15,000	2,002.80	1,828.91	0.13352	0.12193	2,075.59	1,901.70	0.13837	0.12678	72.79	72.79	3.63%	3.98%		
MAXIMUM AND ON PEAK DEMAND = 50 KW															
200	10,000	1,507.65	1,343.88	0.15077	0.13439	1,636.83	1,473.06	0.16368	0.14731	129.18	129.18	8.57%	9.61%		
300	15,000	2,134.32	1,915.10	0.14229	0.12767	2,264.70	2,045.48	0.15098	0.13637	130.38	130.38	6.11%	6.81%		
400	20,000	2,745.53	2,482.08	0.13728	0.12410	2,877.11	2,613.66	0.14386	0.13068	131.58	131.58	4.79%	5.30%		
500	25,000	3,353.93	3,048.50	0.13416	0.12194	3,486.71	3,181.28	0.13947	0.12725	132.78	132.78	3.96%	4.36%		
600	30,000	3,963.42	3,615.64	0.13211	0.12052	4,097.40	3,749.52	0.13658	0.12499	133.98	133.98	3.38%	3.71%		
MAXIMUM AND ON PEAK DEMAND = 75 KW															
200	15,000	2,240.40	1,994.72	0.14936	0.13288	2,428.37	2,182.69	0.16189	0.14551	187.97	187.97	8.39%	9.42%		
300	22,500	3,180.41	2,851.55	0.14135	0.12674	3,370.18	3,041.32	0.14979	0.13517	189.77	189.77	5.97%	6.65%		
400	30,000	4,097.22	3,702.03	0.13657	0.12340	4,288.79	3,893.60	0.14296	0.12979	191.57	191.57	4.68%	5.17%		
500	37,500	5,009.82	4,551.66	0.13360	0.12138	5,203.19	4,745.03	0.13875	0.12653	193.37	193.37	3.86%	4.25%		
600	45,000	5,924.05	5,402.37	0.13165	0.12005	6,119.22	5,597.54	0.13598	0.12439	195.17	195.17	3.29%	3.61%		
MAXIMUM AND ON PEAK DEMAND = 100 KW															
200	20,000	2,973.14	2,645.58	0.14866	0.13228	3,219.90	2,892.34	0.16100	0.14462	246.76	246.76	8.30%	9.33%		
300	30,000	4,226.48	3,788.02	0.14088	0.12627	4,475.64	4,037.18	0.14919	0.13457	248.16	248.16	5.90%	6.58%		
400	40,000	5,448.89	4,921.99	0.13622	0.12305	5,700.45	5,173.55	0.14251	0.12934	251.56	251.56	4.62%	5.11%		
500	50,000	6,665.69	6,054.82	0.13331	0.12110	6,919.65	6,308.78	0.13839	0.12618	253.96	253.96	3.81%	4.19%		
600	60,000	7,884.67	7,189.11	0.13141	0.11982	8,141.03	7,445.47	0.13568	0.12409	256.36	256.36	3.25%	3.57%		
PRESENT		PROPOSED		PRESENT						PROPOSED					
0.0006200		0.0006200		\$/KWH DELIVERY TAX						\$ AMOUNT OF BILL					
0.0202241		0.0202241		\$/KWH MONTGOMERY COUNTY SURCHARGE						\$ AMOUNT OF BILL					
0.0001470		0.0001470		\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE						SUMMER					
0.0000600		0.0000600		\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE						WINTER					
-0.0004562		-0.0004562		\$/KWH MARYLAND ADMINISTRATIVE CREDIT						CUSTOMER					
0.0078750		0.0078750		EMPOWER MARYLAND CHARGE						42.17					
0.0373000		0.0373000		\$/KW GRC TRACKER						CUSTOMER					
1.020408		1.020408		GRT						53.77					
KWH DISTRIBUTION		ON PK		INT		OFF PK		DEMAND (kW)		DEMAND (kW)		ENERGY (kWh)		ENERGY (kWh)	
200	HOURS USE =	34%	29%	37%	On Peak		0.9427	0.00	On Peak	0.9427	0.00	On Peak		0.11710	
300	HOURS USE =	33%	27%	40%	Maximum		3.1115	3.1115	Maximum	5.4151	5.4151	Int Peak		0.11573	
400	HOURS USE =	29%	25%	46%	ENERGY (kWh)		Off Peak		0.1171	0.1185	Off Peak		0.11209		
500	HOURS USE =	26%	24%	50%	On Peak		0.13824	0.11686	On Peak	0.13848	0.11710	Int Peak		0.11573	
600	HOURS USE =	24%	24%	52%	Int Peak		0.12317	0.11549	Int Peak	0.12341	0.11573	Off Peak		0.11209	

PRESENT			PROPOSED		
	\$ AMOUNT OF BILL			\$ AMOUNT OF BILL	
	SUMMER	WINTER		SUMMER	WINTER
CUSTOMER	42.17	42.17	CUSTOMER	53.77	53.77
DEMAND (kW)			DEMAND (kW)		
On Peak	0.9427	0.00	On Peak	0.9427	0.00
Maximum	3.1115	3.1115	Maximum	5.4151	5.4151
ENERGY (kWh)			ENERGY (kWh)		
On Peak	0.13824	0.11686	On Peak	0.13848	0.11710
Int Peak	0.12317	0.11549	Int Peak	0.12341	0.11573
Off Peak	0.11771	0.11185	Off Peak	0.11795	0.11209

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED MEDIUM GENERAL SERVICE RATES
SCHEDULE "M-GT LV II"
MARYLAND

HOURS USE	KWH	PRESENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	5,904.11	5,248.98	0.14760	0.13122	6,386.03	5,730.90	0.15965	0.14327	481.92	481.92	8.16%	9.18%
300	60,000	8,410.78	7,533.86	0.14018	0.12556	8,897.50	8,020.55	0.14829	0.13368	486.72	486.72	5.79%	6.48%
400	80,000	10,855.61	9,801.81	0.13570	0.12252	11,347.13	10,293.33	0.14184	0.12867	491.52	491.52	4.53%	5.01%
500	100,000	13,289.21	12,067.47	0.13289	0.12067	13,785.53	12,563.79	0.13786	0.12564	496.32	496.32	3.73%	4.11%
600	120,000	15,727.18	14,336.05	0.13106	0.11947	16,228.30	14,837.17	0.13524	0.12364	501.12	501.12	3.19%	3.50%
MAXIMUM AND ON PEAK DEMAND = 400 KW													
200	80,000	11,766.04	10,455.79	0.14708	0.13070	12,718.28	11,408.03	0.15898	0.14260	952.24	952.24	8.09%	9.11%
300	120,000	16,779.40	15,025.56	0.13983	0.12521	17,741.24	15,987.40	0.14784	0.13323	961.84	961.84	5.73%	6.40%
400	160,000	21,669.05	19,561.44	0.13543	0.12226	22,640.49	20,532.88	0.14150	0.12833	971.44	971.44	4.48%	4.97%
500	200,000	26,536.25	24,092.77	0.13268	0.12046	27,517.29	25,073.81	0.13759	0.12537	981.04	981.04	3.70%	4.07%
600	240,000	31,412.19	28,629.92	0.13088	0.11929	32,402.83	29,620.56	0.13501	0.12342	990.64	990.64	3.15%	3.46%
MAXIMUM AND ON PEAK DEMAND = 600 KW													
200	120,000	17,827.98	15,662.61	0.14690	0.13052	19,050.54	17,085.17	0.15875	0.14238	1,422.56	1,422.56	8.07%	9.08%
300	180,000	25,148.01	22,517.25	0.13971	0.12510	26,584.97	23,954.21	0.14769	0.13308	1,436.96	1,436.96	5.71%	6.38%
400	240,000	32,482.49	29,321.08	0.13534	0.12217	33,933.85	30,772.44	0.14139	0.12822	1,451.36	1,451.36	4.47%	4.95%
500	300,000	39,783.29	36,118.07	0.13261	0.12039	41,249.05	37,583.83	0.13750	0.12528	1,465.76	1,465.76	3.68%	4.06%
600	360,000	47,097.19	42,923.80	0.13083	0.11923	48,577.35	44,403.96	0.13494	0.12334	1,480.16	1,480.16	3.14%	3.45%
MAXIMUM AND ON PEAK DEMAND = 800 KW													
200	160,000	23,489.91	20,869.42	0.14681	0.13043	25,382.79	22,762.30	0.15864	0.14226	1,892.88	1,892.88	8.06%	9.07%
300	240,000	33,516.63	30,008.95	0.13965	0.12504	35,428.71	31,921.03	0.14762	0.13300	1,912.08	1,912.08	5.70%	6.37%
400	320,000	43,295.93	39,080.71	0.13530	0.12213	45,227.21	41,011.99	0.14134	0.12816	1,931.28	1,931.28	4.46%	4.94%
500	400,000	53,030.33	48,143.37	0.13258	0.12036	54,980.81	50,093.85	0.13745	0.12523	1,950.48	1,950.48	3.68%	4.05%
600	480,000	62,782.20	57,217.67	0.13080	0.11920	64,751.88	59,187.35	0.13490	0.12331	1,969.68	1,969.68	3.14%	3.44%

PRESENT	PROPOSED
0.0006200	0.0006200
0.0202241	0.0202241
0.0001470	0.0001470
0.0000600	0.0000600
-0.0004562	-0.0004562
0.0078750	0.0078750
0.0373000	0.0373000
1.020408	1.020408

\$/KWH DELIVERY TAX
\$/KWH MONTGOMERY COUNTY SURCHARGE
\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE
\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE
\$/KWH MARYLAND ADMINISTRATIVE CREDIT
EMPOWER MARYLAND CHARGE
\$/KW GRC TRACKER
GRT

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	34%	29%	37%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	28%	25%	46%
500 HOURS USE =	26%	24%	50%
600 HOURS USE =	24%	24%	52%

	PRESENT		PROPOSED	
	\$ AMOUNT OF BILL SUMMER	WINTER	\$ AMOUNT OF BILL SUMMER	WINTER
CUSTOMER	42.17	42.17	53.77	53.77
DEMAND (kW)				
On Peak	0.9427	0.00	0.9427	0.00
Maximum	3.1115	3.1115	5.4151	5.4151
ENERGY (kWh)				
On Peak	0.13824	0.11686	0.13848	0.11710
Int Peak	0.12317	0.11549	0.12341	0.11573
Off Peak	0.11771	0.11185	0.11795	0.11209

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED MEDIUM GENERAL SERVICE RATES
SCHEDULE "M-GT LV II"
MARYLAND

HOURS USE	KWH	PRESENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)	(\$)	(%)	(%)
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 200 KW													
200	40,000	5,904.11	5,248.98	0.14760	0.13122	6,386.03	5,730.90	0.15965	0.14327	481.92	481.92	8.16%	9.18%
300	60,000	8,410.78	7,533.86	0.14018	0.12556	8,897.50	8,020.55	0.14829	0.13368	486.72	486.72	5.79%	6.48%
400	80,000	10,855.61	9,801.81	0.13570	0.12252	11,347.13	10,293.33	0.14184	0.12867	491.52	491.52	4.53%	5.01%
500	100,000	13,289.21	12,067.47	0.13289	0.12067	13,785.53	12,563.79	0.13786	0.12564	496.32	496.32	3.73%	4.11%
600	120,000	15,727.18	14,336.05	0.13106	0.11947	16,228.30	14,837.17	0.13524	0.12364	501.12	501.12	3.19%	3.50%
MAXIMUM AND ON PEAK DEMAND = 400 KW													
200	80,000	11,766.04	10,455.79	0.14708	0.13070	12,718.28	11,408.03	0.15898	0.14260	952.24	952.24	8.09%	9.11%
300	120,000	16,779.40	15,025.56	0.13983	0.12521	17,741.24	15,987.40	0.14784	0.13323	961.84	961.84	5.73%	6.40%
400	160,000	21,669.05	19,561.44	0.13543	0.12226	22,640.49	20,532.88	0.14150	0.12833	971.44	971.44	4.48%	4.97%
500	200,000	26,536.25	24,092.77	0.13268	0.12046	27,517.29	25,073.81	0.13759	0.12537	981.04	981.04	3.70%	4.07%
600	240,000	31,412.19	28,629.92	0.13088	0.11929	32,402.83	29,620.56	0.13501	0.12342	990.64	990.64	3.15%	3.46%
MAXIMUM AND ON PEAK DEMAND = 600 KW													
200	120,000	17,827.98	15,662.61	0.14690	0.13052	19,050.54	17,085.17	0.15875	0.14238	1,422.56	1,422.56	8.07%	9.08%
300	180,000	25,148.01	22,517.25	0.13971	0.12510	26,584.97	23,954.21	0.14769	0.13308	1,436.96	1,436.96	5.71%	6.38%
400	240,000	32,482.49	29,321.08	0.13534	0.12217	33,933.85	30,772.44	0.14139	0.12822	1,451.36	1,451.36	4.47%	4.95%
500	300,000	39,783.29	36,118.07	0.13261	0.12039	41,249.05	37,583.83	0.13750	0.12528	1,465.76	1,465.76	3.68%	4.06%
600	360,000	47,097.19	42,923.80	0.13083	0.11923	48,577.35	44,403.96	0.13494	0.12334	1,480.16	1,480.16	3.14%	3.45%
MAXIMUM AND ON PEAK DEMAND = 800 KW													
200	160,000	23,489.91	20,869.42	0.14681	0.13043	25,382.79	22,762.30	0.15864	0.14226	1,892.88	1,892.88	8.06%	9.07%
300	240,000	33,516.63	30,008.95	0.13965	0.12504	35,428.71	31,921.03	0.14762	0.13300	1,912.08	1,912.08	5.70%	6.37%
400	320,000	43,295.93	39,080.71	0.13530	0.12213	45,227.21	41,011.99	0.14134	0.12816	1,931.28	1,931.28	4.46%	4.94%
500	400,000	53,030.33	48,143.37	0.13258	0.12036	54,980.81	50,093.85	0.13745	0.12523	1,950.48	1,950.48	3.68%	4.05%
600	480,000	62,782.20	57,217.67	0.13080	0.11920	64,751.88	59,187.35	0.13490	0.12331	1,969.68	1,969.68	3.14%	3.44%

PRESENT	PROPOSED
0.0006200	0.0006200
0.0202241	0.0202241
0.0001470	0.0001470
0.0000600	0.0000600
-0.0004562	-0.0004562
0.0078750	0.0078750
0.0373000	0.0373000
1.020408	1.020408

\$/KWH DELIVERY TAX
\$/KWH MONTGOMERY COUNTY SURCHARGE
\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE
\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE
\$/KWH MARYLAND ADMINISTRATIVE CREDIT
EMPOWER MARYLAND CHARGE
\$/KW GRC TRACKER
GRT

KWH DISTRIBUTION

	ON PK	INT	OFF PK
200 HOURS USE =	34%	29%	37%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	28%	25%	46%
500 HOURS USE =	26%	24%	50%
600 HOURS USE =	24%	24%	52%

	PRESENT		PROPOSED	
	\$ AMOUNT OF BILL SUMMER	WINTER	\$ AMOUNT OF BILL SUMMER	WINTER
CUSTOMER	42.17	42.17	53.77	53.77
DEMAND (kW)				
On Peak	0.9427	0.00	0.9427	0.00
Maximum	3.1115	3.1115	5.4151	5.4151
ENERGY (kWh)				
On Peak	0.13824	0.11686	0.13848	0.11710
Int Peak	0.12317	0.11549	0.12341	0.11573
Off Peak	0.11771	0.11185	0.11795	0.11209

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED GENERAL SERVICE RATES
SCHEDULE "GT LV"
MARYLAND

HOURS USE	KWH	PRESENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 1,000 KW													
200	200,000	11,656.10	11,656.10	0.05628	0.05828	14,708.36	14,708.36	0.07353	0.07383	3,050.26	3,050.26	26.17%	26.17%
300	300,000	15,909.10	15,909.10	0.05303	0.05303	18,974.36	18,974.36	0.06325	0.06325	3,065.26	3,065.26	19.27%	19.27%
400	400,000	20,162.10	20,162.10	0.05041	0.05041	23,242.36	23,242.36	0.05811	0.05811	3,080.26	3,080.26	15.28%	15.28%
500	500,000	24,415.10	24,415.10	0.04883	0.04883	27,510.36	27,510.36	0.05502	0.05502	3,095.26	3,095.26	12.68%	12.68%
600	600,000	28,668.10	28,668.10	0.04778	0.04778	31,778.36	31,778.36	0.05296	0.05296	3,110.26	3,110.26	10.85%	10.85%
MAXIMUM AND ON PEAK DEMAND = 2,000 KW													
200	400,000	22,969.50	22,969.50	0.05742	0.05742	28,975.76	28,975.76	0.07244	0.07244	6,006.26	6,006.26	26.15%	26.15%
300	600,000	31,475.50	31,475.50	0.05246	0.05246	37,511.76	37,511.76	0.06252	0.06252	6,036.26	6,036.26	19.18%	19.18%
400	800,000	39,981.50	39,981.50	0.04998	0.04998	46,047.76	46,047.76	0.05758	0.05758	6,066.26	6,066.26	15.17%	15.17%
500	1,000,000	48,487.50	48,487.50	0.04849	0.04849	54,583.76	54,583.76	0.05458	0.05458	6,096.26	6,096.26	12.57%	12.57%
600	1,200,000	56,993.50	56,993.50	0.04749	0.04749	63,119.76	63,119.76	0.05260	0.05260	6,126.26	6,126.26	10.75%	10.75%
MAXIMUM AND ON PEAK DEMAND = 5,000 KW													
200	1,000,000	56,909.70	56,909.70	0.05691	0.05691	71,783.96	71,783.96	0.07178	0.07178	14,874.26	14,874.26	26.14%	26.14%
300	1,500,000	78,174.70	78,174.70	0.05212	0.05212	93,123.96	93,123.96	0.06208	0.06208	14,949.26	14,949.26	19.12%	19.12%
400	2,000,000	99,439.70	99,439.70	0.04972	0.04972	114,463.96	114,463.96	0.05723	0.05723	15,024.26	15,024.26	15.11%	15.11%
500	2,500,000	120,704.70	120,704.70	0.04828	0.04828	135,803.96	135,803.96	0.05432	0.05432	15,099.26	15,099.26	12.51%	12.51%
600	3,000,000	141,969.70	141,969.70	0.04732	0.04732	157,143.96	157,143.96	0.05238	0.05238	15,174.26	15,174.26	10.69%	10.69%
MAXIMUM AND ON PEAK DEMAND = 7,500 KW													
200	1,500,000	85,193.20	85,193.20	0.05680	0.05680	107,457.46	107,457.46	0.07164	0.07164	22,264.26	22,264.26	26.13%	26.13%
300	2,250,000	117,090.70	117,090.70	0.05204	0.05204	139,467.46	139,467.46	0.06199	0.06199	22,376.76	22,376.76	19.11%	19.11%
400	3,000,000	148,988.20	148,988.20	0.04966	0.04966	171,477.46	171,477.46	0.05716	0.05716	22,489.26	22,489.26	15.09%	15.09%
500	3,750,000	180,885.70	180,885.70	0.04824	0.04824	203,487.46	203,487.46	0.05426	0.05426	22,601.76	22,601.76	12.50%	12.50%
600	4,500,000	212,783.20	212,783.20	0.04729	0.04729	235,497.46	235,497.46	0.05233	0.05233	22,714.26	22,714.26	10.67%	10.67%
PRESENT		PROPOSED						PRESENT		PROPOSED			
0.0006200		0.0006200		\$/KWH DELIVERY TAX				0.0000		0.0000		0.00	
0.0202241		0.0202241		\$/KWH MONTGOMERY COUNTY SURCHARGE				2.8074		2.8074		5.7334	
0.0001470		0.0001470		\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE				0.04253		0.04253		0.04268	
0.0000500		0.0000500		\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE				0.04253		0.04253		0.04268	
0.0078750		0.0078750		ENPOWER MARYLAND CHARGE				0.04253		0.04253		0.04268	
0.0400000		0.0400000		\$/KW GRC TRACKER				0.04253		0.04253		0.04268	
1.020408		1.020408		GRT				0.04253		0.04253		0.04268	
KWH DISTRIBUTION		ON PK		INT		OFF PK		ENERGY (kWh)		ENERGY (kWh)		ENERGY (kWh)	
200 HOURS USE =		31%		29%		40%		On Peak		On Peak		On Peak	
300 HOURS USE =		33%		27%		40%		Maximum		Maximum		Maximum	
400 HOURS USE =		30%		26%		44%		ENERGY (kWh)		ENERGY (kWh)		ENERGY (kWh)	
500 HOURS USE =		27%		29%		48%		On Peak		On Peak		On Peak	
600 HOURS USE =		25%		24%		51%		Int Peak		Int Peak		Int Peak	
								Off Peak		Off Peak		Off Peak	

CUSTOMER	PRESENT		CUSTOMER	PROPOSED	
	\$ AMOUNT OF BILL	\$/KWH		\$ AMOUNT OF BILL	\$/KWH
	SUMMER	WINTER		SUMMER	WINTER
	342.70	342.70		436.96	436.96
DEMAND (kW)					
On Peak	0.0000	0.00	On Peak	0.0000	0.00
Maximum	2.8074	2.8074	Maximum	5.7334	5.7334
ENERGY (kWh)					
On Peak	0.04253	0.04253	On Peak	0.04268	0.04268
Int Peak	0.04253	0.04253	Int Peak	0.04268	0.04268
Off Peak	0.04253	0.04253	Off Peak	0.04268	0.04268

Distribution					
On Peak KW	0.0030		0.0000		
Maximum	2.7513	2.7513	5.6187		
All kwh	0.01317	0.01317	0.01332		
Customer	335.85	335.85	428.22		
Customer					
With GRT	342.70	342.70	436.96		
On Peak KW	0.0000		0.0000		
Maximum	2.8074	2.8074	5.7334		
All kwh	0.04253	0.04253	0.04268		

Proposed Bill Impacts

Pepco MD No. 9418

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POTOMAC ELECTRIC POWER COMPANY
EXAMPLES COMPARING BILLS UNDER PRESENT AND PROPOSED TIME METERED GENERAL SERVICE RATES
SCHEDULE "GT LV"

MARYLAND

HOURS USE	KWH	PRESENT RATES				PROPOSED RATES				INCREASE			
		\$ AMOUNT OF BILL		\$/KWH		\$ AMOUNT OF BILL		\$/KWH		(\$)		(%)	
		SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER	SUMMER	WINTER
MAXIMUM AND ON PEAK DEMAND = 10,000 KW													
200	2,000,000	113,476.70	113,476.70	0.05674	0.05674	143,130.96	143,130.96	0.07157	0.07157	29,654.26	29,654.26	26.13%	26.13%
300	3,000,000	156,006.70	156,006.70	0.05200	0.05200	185,810.96	185,810.96	0.06194	0.06194	29,804.26	29,804.26	19.10%	19.10%
400	4,000,000	198,536.70	198,536.70	0.04963	0.04963	228,490.96	228,490.96	0.05712	0.05712	29,954.26	29,954.26	15.09%	15.09%
500	5,000,000	241,066.70	241,066.70	0.04821	0.04821	271,170.96	271,170.96	0.05423	0.05423	30,104.26	30,104.26	12.49%	12.49%
600	6,000,000	283,596.70	283,596.70	0.04727	0.04727	313,850.96	313,850.96	0.05231	0.05231	30,254.26	30,254.26	10.67%	10.67%
MAXIMUM AND ON PEAK DEMAND = 20,000 KW													
200	4,000,000	226,610.70	226,610.70	0.05665	0.05665	285,824.96	285,824.96	0.07146	0.07146	59,214.26	59,214.26	26.13%	26.13%
300	6,000,000	311,670.70	311,670.70	0.05185	0.05185	371,184.96	371,184.96	0.06186	0.06186	59,514.26	59,514.26	19.10%	19.10%
400	8,000,000	396,730.70	396,730.70	0.04959	0.04959	456,544.96	456,544.96	0.05707	0.05707	59,814.26	59,814.26	15.08%	15.08%
500	10,000,000	481,790.70	481,790.70	0.04818	0.04818	541,904.96	541,904.96	0.05419	0.05419	60,114.26	60,114.26	12.48%	12.48%
600	12,000,000	566,850.70	566,850.70	0.04724	0.04724	627,264.96	627,264.96	0.05227	0.05227	60,414.26	60,414.26	10.66%	10.66%
MAXIMUM AND ON PEAK DEMAND = 30,000 KW													
200	6,000,000	339,744.70	339,744.70	0.05662	0.05662	428,518.96	428,518.96	0.07142	0.07142	88,774.26	88,774.26	26.13%	26.13%
300	9,000,000	467,334.70	467,334.70	0.05193	0.05193	556,558.96	556,558.96	0.06184	0.06184	89,224.26	89,224.26	19.09%	19.09%
400	12,000,000	594,924.70	594,924.70	0.04958	0.04958	684,598.96	684,598.96	0.05705	0.05705	89,674.26	89,674.26	15.07%	15.07%
500	15,000,000	722,514.70	722,514.70	0.04817	0.04817	812,638.96	812,638.96	0.05418	0.05418	90,124.26	90,124.26	12.47%	12.47%
600	18,000,000	850,104.70	850,104.70	0.04723	0.04723	940,678.96	940,678.96	0.05226	0.05226	90,574.26	90,574.26	10.65%	10.65%
MAXIMUM AND ON PEAK DEMAND = 40,000 KW													
200	8,000,000	452,878.70	452,878.70	0.05661	0.05661	571,212.96	571,212.96	0.07140	0.07140	118,334.26	118,334.26	26.13%	26.13%
300	12,000,000	622,998.70	622,998.70	0.05192	0.05192	741,932.96	741,932.96	0.06183	0.06183	118,934.26	118,934.26	19.09%	19.09%
400	16,000,000	793,118.70	793,118.70	0.04957	0.04957	912,652.96	912,652.96	0.05704	0.05704	119,534.26	119,534.26	15.07%	15.07%
500	20,000,000	963,238.70	963,238.70	0.04816	0.04816	1,083,372.96	1,083,372.96	0.05417	0.05417	120,134.26	120,134.26	12.47%	12.47%
600	24,000,000	1,133,358.70	1,133,358.70	0.04722	0.04722	1,254,092.96	1,254,092.96	0.05225	0.05225	120,734.26	120,734.26	10.65%	10.65%

PRESENT	PROPOSED
0.0006200	0.0006200
0.0202241	0.0202241
0.0001470	0.0001470
-0.0000400	-0.0000400
0.0012720	0.0012720
1.020408	1.020408

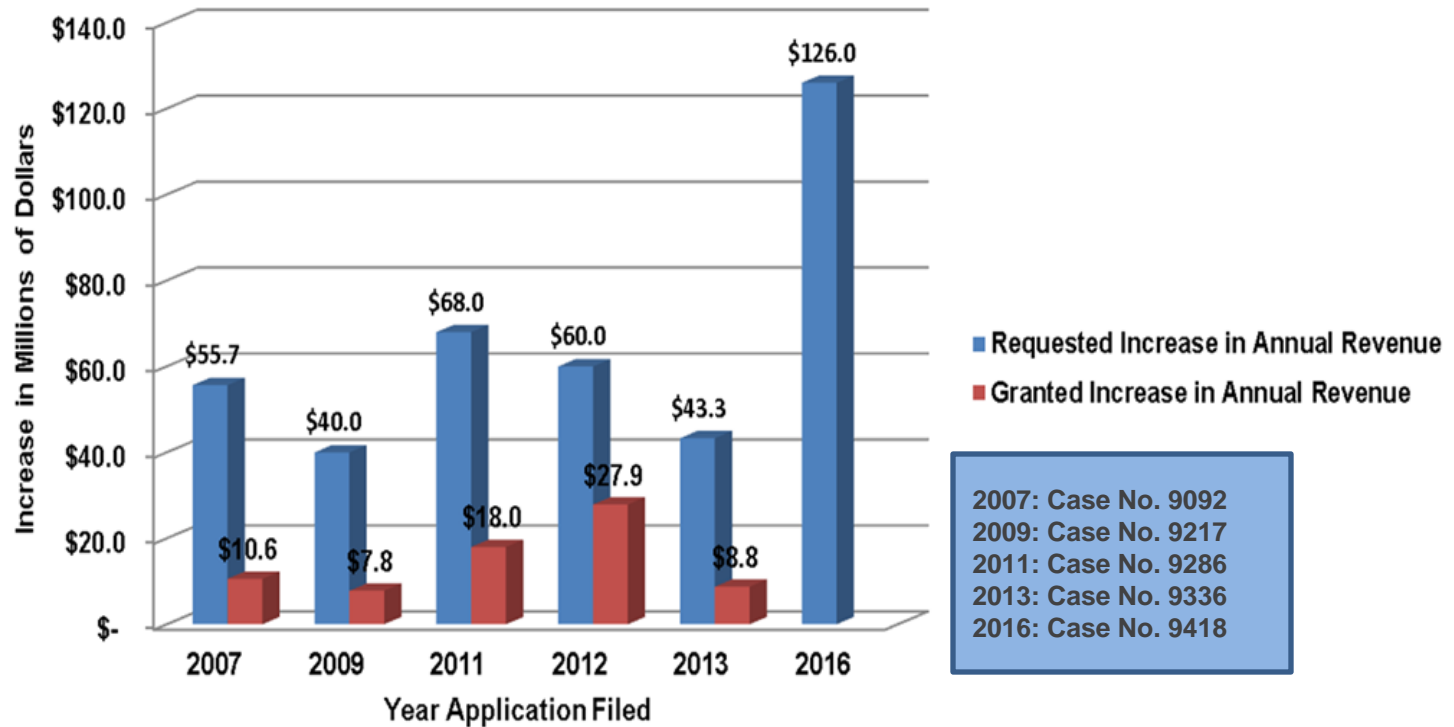
\$/KWH DELIVERY TAX
\$/KWH MONTGOMERY COUNTY SURCHARGE
\$/KWH MARYLAND ENVIRONMENTAL SURCHARGE
\$/KWH MARYLAND DEMAND RESOURCE SURCHARGE
EMPOWER MARYLAND CHARGE
GRT

KWH DISTRIBUTION

	CN PK	INT	OFF PK
200 HOURS USE =	31%	29%	40%
300 HOURS USE =	33%	27%	40%
400 HOURS USE =	30%	26%	44%
500 HOURS USE =	27%	25%	48%
600 HOURS USE =	25%	24%	51%

	PRESENT		PROPOSED	
	\$ AMOUNT OF BILL		\$ AMOUNT OF BILL	
CUSTOMER	SUMMER	WINTER	SUMMER	WINTER
	342.70	342.70	436.96	436.96
DEMAND (kW)				
On Peak	0.0000	0.0000	0.0000	0.0000
Maximum	2.8074	2.8074	5.7334	5.7334
ENERGY (kWh)				
On Peak	0.04253	0.04253	0.04268	0.04268
Int Peak	0.04253	0.04253	0.04268	0.04268
Off Peak	0.04253	0.04253	0.04268	0.04268

Summary of Pepco Rate Increase Applications and Results Maryland



Pepco Maryland Surcharges

Montgomery County Energy Tax

Commercial Rates:

Tax Rate as of 6-30-10	\$0.01384 per kWh
Tax Rate Effective 7-1-10 through 6-30-11	\$0.02210 per kWh
Tax Rate Effective 7-1-11 through 6-30-12	\$0.02259 per kWh
Tax Rate Effective 7-1-12 through 6-30-13	\$0.0217063 per kWh
Tax Rate Effective 7-1-13 through 6-30-14	\$0.020370 per kWh
Tax Rate Effective 7-1-14 through 6-30-15	\$0.0202278 per kWh
Tax Rate Effective 7-1-15 through 6-30-16	\$0.02022408 per kWh
Tax Rate Effective 7-1-16 through 6-30-17	\$0.0202253 per kWh

Montgomery County Energy Tax

Residential Rates:

Rate Effective 7/1/14	\$0.01131040 per kWh
Rate Effective 7/1/15	\$0.01130831 per kWh
Rate Effective 7/1/16	\$0.0113090 per kWh

Pepco Maryland Surcharges

Prince Georges County Energy Tax

Rate Effective 7/1/12	\$0.0064890 per kWh
Rate Effective 7/1/13	\$0.0059080 per kWh
Rate Effective 7/1/14	\$0.007790 per kWh
Rate Effective 7/1/15	\$0.008377 per kWh
Rate Effective 7/1/16	\$0.009366 per kWh

Pepco Maryland Surcharges

EmPower Maryland

Effective Billing Month of February, 2014

Commercial Rate

\$0.001967 per kWh

Effective Billing Month of February, 2015

Commercial Rate

\$0.005385 per kWh

Effective Billing Month of February, 2016

Commercial Rate

\$0.007875 per kWh

Maryland Environmental Surcharge (Rider “MES”)

Effective 7/1/12 through 6/30/15

\$0.000150 per kWh

Effective 7/1/15

\$0.000147 per kWh

Effective 7/1/16

\$0.000146 per kWh

Delivery Tax

\$0.000620 per kWh

Pepco/Exelon Merger Update

District of Columbia Formal Case No. 1119

Maryland Case No. 9361

District of Columbia Renewable Portfolio Standard ("RPS") *Reminder*

District of Columbia

Renewable Portfolio Standard (“RPS”)

- On July 25, 2016, Mayor Bowser signed the legislation. The new law is pending Congressional approval.
- The bill will increase the renewable portfolio standard (RPS) requirement for suppliers while also increasing the compliance fees for suppliers that can't meet the proposed RPS requirements.
- Per the current law, the compliance fees are to gradually decrease beginning in 2017 and each year thereafter until 2023. The current law allows for compliance fees as follows: Fifty cents in 2011 through 2016; thirty five cents in 2017; thirty cents in 2018; twenty cents in 2019 through 2020; fifteen cents in 2021-2022; and five cents in 2023 and thereafter for each kilowatt-hour of shortfall from required solar energy assets
- The newly passed legislation would keep the compliance fee at fifty cents through 2023 for each kilowatt-hour of shortfall from required energy sources. The additional funds will be used in part to fund improvements to residential energy efficiency.
- AOBA urged an Amendment that grandfathered the compliance fees in the current legislation for existing customer supply contracts. The DC Council unanimously passed the legislation with the grandfathering amendment included.

Capacity Performance Costs

Reminder

Capacity Performance Costs

REMINDER: Rates Effective June 1, 2016

- The Federal Energy Regulatory Commission (“FERC”) has approved a “***change in regulation***” for PJM that will require electricity suppliers to incur a new category of capacity related costs which will be labeled “**Capacity Performance Costs.**”
- These new “Capacity Performance Costs” will become **effective as of June 1, 2016**, and are expected to add to the total costs that all electricity suppliers must incur to provide firm electricity supply to their customers
- The magnitude of the cost adjustments that electricity suppliers may seek to pass on to customers as a result of PJM’s Capacity Performance program is not known at this time, but will be determined for the next three PJM planning years (i.e., June 1 – May 31 for 2016-17, 2017-18, and 2018-19) through supplemental capacity auctions
- The increase in costs is a result of the last couple of winters, particularly during the polar vortex experienced during the winter of 2013-2014, PJM found that natural gas-fired generators on whom they were relying to provide electricity supply and ensure the reliability of service were unable to perform during periods of peak demand.
- In response to this problem, PJM has proposed, and the FERC has approved (with some modifications), a plan to provide generators incentives to ensure the reliability of generation from power plants during periods of peak electrical demand, regardless of whether those periods occur during summer or winter months. Those requirements will cause generators to incur greater costs to assure the reliability of their generation commitments or face the potential for substantial penalties for failure to perform. Those added costs are expected to be reflected in capacity prices established through supplemental capacity auctions for the PJM 2016-17, 2017-18, and 2018-19 planning years.
- **Please keep in mind that these new costs are the result of a change in regulatory policy and are expected to impact in a similar manner the costs incurred by all electricity suppliers operating within PJM.**

Dominion Virginia Power Biennial Review & Rate Rider Updates

Dominion Virginia Power

Case No. PUE-2015-00027

- Dominion Virginia Power (DVP) filed its Application for the 2015 Biennial Review on March 31, 2015, Case No. PUE-2015-00027.
- As a result of the Biennial review, DVP began issuing bill credits to all customers beginning with the January 2016 billing cycle.
 - The credits will be issued in six equal installments over a six month period on customer's electric bills and will be issued as a separate line item named "Rider BRCR, the 2015 Biennial Review Credit Rider"
- The State Corporation Commission (SCC) ordered a \$19.7 million refund to DVP customers as a result of its findings in the Company's 2015 Biennial Review base rate case for the years 2013-2014.
- By legislation, Senate Bill 1349, the 2015 Biennial Review was the last Biennial Review of the Company's rates until 2022. Dominion's base rates will be maintained at their present levels for the next seven years. However, new surcharges may be added and existing surcharges may be changed during this period.

Dominion Virginia Power

Senate Bill 1349

Background

- 2015: Virginia passes SB 1349 which prohibits Biennial Review of Virginia Power rates from 2016 until 2022, over AOBA opposition
- Virginia Power requested SB 1349 in order to purportedly protect customers from rate increases resulting from the Company's compliance with Federal regulations issued by the environmental protection agency ("EPA") requiring states to adopt regulations that reduce emissions from existing coal fired power plants and modified or new power plants that produce electricity commencing in 2016. Virginia Power argued that closing existing coal fired plants and complying with EPA standards would create large increases in customer base rates.
- SB 1349 requires Virginia Power to freeze base rates at 2015 levels until 2022
- SB 1349 permits the Virginia State Corporation Commission to review Virginia Power's cost recovery and return on the Company's investment for riders including 1) construction of new power plants, 2) retirement of old power plants, 3) energy efficiency programs and 4) any other company investment outside of base rates including riders to recover the cost of compliance with EPA's environmental regulations for power plants.
- The EPA regulations are being challenged in Federal courts by a number of States arguing that the EPA did not consider the "enormous" costs on States' utility companies and their customers to implement the EPA regulations and whether the EPA exceeded its authority. Virginia is not a party to the litigation perhaps because of Governor McAuliffe's ties to President Obama

Dominion Virginia Power

Senate Bill 1349

Status of Virginia Power Biennial Review

- The Virginia State Corporation Commission conducted a Biennial review of Virginia Power's base rates and in the November 23, 2015 Order, required a modest refund to customers of \$19.7 million because the company over-earned during the 2013-2014 period.
- Customer credits began on January 19, 2016 and will be amortized over a period of 6 months
- SB 1349 impact on future regulation of Virginia power's rates was raised by AOBA, other parties and Virginia Power
- Commissioner Dimitri's dissent concluded that SB 1349 was Unconstitutional and would lead to Virginia Power over earning well over \$1 billion during the 7 years the Virginia Corporation Commission is prohibited from reviewing the Company's base rates

Dominion Virginia Power

Senate Bill 1349

Constitutional Issue

- 1971 State Constitution – Virginia State Corporation Commission is established as an independent agency charged with regulating utility rates, charges, and services
- Whether the Virginia General Assembly can legally prohibit the Virginia State Corporation Commission from reviewing utility base rates, as the Virginia Constitution requires, is now before the Commission in the Appalachian Power Biennial Review Case
- Because the decision in the Appalachian Power Biennial Review Case will establish legal precedent on the Constitutional authority of the General Assembly and the Virginia State Corporation Commission regarding utility rate regulation, **AOBA filed comments in the Appalachian Power case on February 25, 2016 requesting that the Virginia State Corporation Commission find SB 1349 unconstitutional because it denies the Commission authority to regulate Virginia Power rates from 2016 through 2022.**
- The Attorney General has filed comments that SB 1349 was a legitimate exercise of the General Assembly's authority, while sharing Commissioner Dimitri's concerns about the policy impacts of SB 1349 and Virginia Power over-earning.
 - The Attorney General shares Commissioner Dimitri's apprehension in the Dominion proceeding that, "[I]f base rates are fixed at current levels for at least the next seven years, earnings over and above [Dominion's] cost of service as a fair return have the potential to reach well over a billion dollars, at customer expense. In short, the Attorney General believes in his role as consumer counsel, that SB 1349 does not represent good public policy."
- **The Virginia State Corporation Commission denied the constitutional challenge. Appeal Court Challenges are expected.**

Dominion Virginia Power

Rate Riders

- Effective April 1, 2016, the fuel rate for DVP customers was reduced from the fuel factor of 3.018 cents/kWh to 2.406 cents/kWh, a decrease of 0.612 cents/kWh.
- **The fuel rider was further reduced to 1.971 cents/kWh effective for the July 1, 2016 - June 30, 2017 period, a decrease of \$0.435 cents/kWh from the current fuel factor.**
- **The Rider Schedule for DVP is as follows:**

Rider	Description	Effective For Usage On and After	Applicable Service Type
A	Fuel Charge Rider A	07-01-16 On an Interim Basis	Electricity Supply
B	Biomass Conversions	04-01-16	Electricity Supply
BW	Brunswick County Power Station	05-01-16	Electricity Supply
C1A	Peak-Shaving Increment Rider	05-01-16	Distribution
C2A	Energy Efficiency Increment Rider	05-01-16	Distribution
GV	Greensville Power Station	04-01-16	Electricity Supply
R	Bear Garden Generating Station	04-01-16	Electricity Supply
S	Virginia City Hybrid Energy Center	04-01-16	Electricity Supply
T1	Transmission	03-01-16	Electricity Supply
W	Warren County Power Station	04-01-16	Electricity Supply

The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules SCR - GS-3 and SCR - GS-4.

Rider	Description	Effective For Usage On and After	Applicable Service Type
C1A	Peak-Shaving Increment Rider	05-01-16	Distribution
C2A	Energy Efficiency Increment Rider	05-01-16	Distribution
T1	Transmission	03-01-16	Electricity Supply

Dominion Virginia Power Rate Riders

<u>Rider</u>	<u>Current Rate</u>
C1A Peak Shaving Increment Rider ¹	<i>current rates in effect 5-1-2016</i>
GS-1	- 0.0012 ¢/kWh ¹
GS-2 Non-Dem	- 0.0011 ¢/kWh ¹
GS-2 Demand	- 0.0011 ¢/kWh ¹
GS-3	- 0.0009 ¢/kWh ¹
GS-4 Primary	- 0.0008 ¢/kWh ¹
C2A Energy Efficiency Increment Rider ¹	<i>current rates in effect 5-1-2016</i>
GS-1	0.0699 ¢/kWh ¹
GS-2 Non-Dem	0.0629 ¢/kWh ¹
GS-2 Demand	0.0629 ¢/kWh ¹
GS-3	0.0561 ¢/kWh ¹
GS-4 Primary	0.0489 ¢/kWh ¹

¹ This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts, Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

Dominion Virginia Power Rate Riders

<u>Rider</u>	<u>Description/Rate</u>	<u>Previous Rate</u>	<u>Current Rate</u>	<u>Effective Date</u>
W	Warren Co. Power Station <i>Previous rates in effect 3/31/15 – 3/31/16</i>			
	GS-1	0.203 ¢/kWh	0.1624 ¢/kWh	4/1/2016
	GS-2 Non-Dem	0.213 ¢/kWh ¹ , 0.770 \$/kW ¹	0.1727 ¢/kWh ¹ , 0.619 \$/kW ¹	4/1/2016
	GS-2 Demand	0.213 ¢/kWh ² , 0.770 \$/kW ²	0.1727 ¢/kWh ² , 0.619 \$/kW ²	4/1/2016
	GS-3	0.794 \$/kW ³	0.636 \$/kW ³	4/1/2016
	GS-4 Primary	0.785 \$/kW ³	0.673 \$/kW ³	4/1/2016
B	Biomass Conversions <i>Previous rates in effect 4/1/15 – 3/31/16</i>			
	GS-1	0.013 ¢/kWh	0.0408 ¢/kWh	4/1/2016
	GS-2 Non-Dem	0.014 ¢/kWh ¹ , 0.050 \$/kW ¹	0.0434 ¢/kWh ¹ , 0.155 \$/kW ¹	4/1/2016
	GS-2 Demand	0.014 ¢/kWh ² , 0.050 \$/kW ²	0.0434 ¢/kWh ² , 0.155 \$/kW ²	4/1/2016
	GS-3	0.052 \$/kW ³	0.160 \$/kW ³	4/1/2016
	GS-4 Primary	0.051 \$/kW ³	0.169 \$/kW ³	4/1/2016

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Virginia Power

Rate Riders

<u>Rider</u>	<u>Description/Rate</u>	<u>Previous Rate</u>	<u>New Rate</u>	<u>Effective Date of New Rate</u>
S	New Coal Plant (VCHEC)¹ Previous rates in effect 4/1/2015-3/31/2016			
	GS-1	0.368 ¢/kWh	0.3459 ¢/kWh	4/1/2016
	GS-2 Non-Dem	0.387 ¢/kWh	0.3675 ¢/kWh, \$1.320/kW¹	4/1/2016
	GS-2 Demand	0.387 ¢/kWh	0.387 ¢/kWh , \$1.320/kW²	4/1/2016
	GS-3	1.441 \$/kW ³	1.355 \$/kW ³	4/1/2016
	GS-4 Primary	1.4254 \$/kW ³	1.432 \$/kW ³	4/1/2016

R Gas-Fired Generating Plant (Bear Garden)¹ Previous rates in effect 4/1/2015 – 3/31/2016

GS-1	0.1257 ¢/kWh	0.1024 ¢/kWh	4/1/2016
GS-2 Non-Dem	0.1324 ¢/kWh	0.1087 ¢/kWh, \$0.931/ kW¹	4/1/2016
GS-2 Demand	0.1324 ¢/kWh	0.1087 ¢/kWh, \$0.931/ kW²	4/1/2016
GS-3	0.492 \$/kW ³	0.401 \$/kW ³	4/1/2016
GS-4 Primary	0.487 \$/kW ³	0.424 \$/kW ³	4/1/2016

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Virginia Power

Rate Riders

<u>Rider</u>	<u>Description/Rate</u>	<u>Previous Rate</u>	<u>New Rate</u>	<u>Effective Date</u>
T1	Transmission <i>Previous rates in effect 9/1/2014 – 8/31/15</i>			
	GS-1	0.246 ¢/kWh	0.3051 ¢/kWh	3/1/16
	GS-2 Non-Demand	0.471 ¢/kWh	0.5211 ¢/kWh	3/1/16
	GS-2 Demand	0.524 \$/kW	0.638 \$/kW ²	3/1/16
	GS-3	1.067 \$/kW	1.080 \$/kW ³	3/1/16
	GS-4 Primary	0.739 \$/kW	1.051 \$/kW ³	3/1/16

<u>Rider</u>	<u>Description/Rate</u>	<u>Previous Rate</u>	<u>New Rate</u>	<u>Effective Date</u>
BW	Brunswick County Power Station <i>Previous rates in effect 9/1/2015 – 4/31/16</i>			
	GS-1	0.140 ¢/kWh	0.215 ¢/kWh	5/1/2016
	GS-2 Non-Dem	0.148 ¢/kWh¹, \$0.535/ \$/kW¹	0.227 ¢/kWh, \$0.821/kW¹	5/1/2016
	GS-2 Demand	0.148 ¢/kWh, \$0.535/ \$/kW²	0.227 ¢/kWh, \$0.821/kW ²	5/1/2016
	GS-3	0.554 \$/kW³	0.849 \$/kW³	5/1/2016
	GS-4 Primary	0.547 \$/kW³	0.839 \$/kW³	5/1/2015

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Virginia Power

New Rate Riders

New Rider – Greensville Power Station, Rider GV

- On March 29, 2016, the SCC granted approval for the Greensville Power Station
- The \$1.3 billion power plant will be built in Southern Virginia on 55 acres near the Greenville/Brunswick County line. Construction is expected to begin later this year

<u>Rider</u>	<u>Description/Rate</u>	<u>Current Rate</u>	<u>Effective Date</u>
GV	Greensville Power Station		
	GS-1	0.0556 ¢/kWh	4/1/2016
	GS-2 Non-Dem	0.0591 ¢/kWh ¹ , \$0.212/ \$/kW ¹	4/1/2016
	GS-2 Demand	0.0591 ¢/kWh, \$0.212/ \$/kW ²	4/1/2016
	GS-3	0.218 \$/kW ³	4/1/2016
	GS-4 Primary	0.230 \$/kW ³	4/1/2015

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Virginia Power

New Rate Riders ¹

Proposed New Rider – Strategic Undergrounding Program, Rider U Case No. PUE-2015-00114

- On December 1, 2015, Dominion filed with the SCC an Application and direct testimony for establishment for the first phase of a Strategic Undergrounding Program, Rider U, for the rate year September 1, 2016 to August 31, 2017.
 - The Company's total investment for Phase One is \$140 million with cost recovery through Rider U limited to \$122.5 million.
 - This results in an approved revenue requirement for rate year September 1, 2016-August 31, 2017 of \$19.5 million for recovery through Rider U
- The Post Hearing briefs were filed on July 15, 2016. The Application is currently pending before the SCC

Proposed Rates ²:

<u>Rider</u>	<u>Description/Rate</u>	<u>Current Rate</u>	<u>Effective Date</u>
U	Strategic Undergrounding Program		
	GS-1	0.0451 ¢/kWh	9/1/2016
	GS-2 Non-Dem	0.0289 ¢/kWh	9/1/2016
	GS-2 Demand	0.104/ \$/kW ²	9/1/2016
	GS-3	0.000 \$/kW	9/1/2016
	GS-4 Primary	0.000 \$/kW	9/1/2016

¹ Application of Virginia Electric Power Company For establishment of a rate adjustment clause: Rider U, new underground distribution facilities, for the Rate Year commencing September 1, 2016, Case No. PUE-2015-00114, filed December 1, 2015

² Case No. PUE 2015-00114, Witness GAP Schedule 5

³ Applied to kW of Demand